

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico		
Lease Eurice King	Well No. 6	Unit Letter D	Section 28	Township 21-S	Range 37-E	
Date Work Performed June 2 - July 15, 1960	Pool Penrose Skelly & Dumont			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Abandoned Paddock, ~~is~~ Dually Completed

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned Paddock oil, dually completed in Penrose Skelly oil and Dumont Gas as follows:

1. Set Baker GI BP at 3859'. Dumped 2 sacks cement on top of BP. PBD 3845'.
2. Pressure tested 7" casing with 1000# for 30 minutes. No drop.
3. Perforated with 4-way jet squeeze gun at 2978' (8 holes).
4. Ran cement retainer on 2-7/8" tbg set at 2923'. Pumped 343 sacks 1 1/2 Gel & 82 sacks regular Neat cement. Circulated cement to top of 7"-9-5/8" annulus. Closed bradenhead. Squeezed with 1000#. Reversed out 40 sacks. WOC.
5. Ran 2-7/8" tbg with bit. Drilled cement 2920-3845'. Tested 7" casing with 1000# for 30 minutes. No drop in pressure.
6. Ran GR tie-in log. Perforated 7" casing 3768', 3736', 3710' & 3688' (Penrose Skelly) with Howco Hydrojet (4 holes at each interval).
7. Perforated 7" casing with 4, 1/2" JHPF 2904-06', 2942-44', 3032-34', 3096-98', 3164-66', 3194-96', 3222-24', 3316-18', 3354-56', 3370-72', 3385-87' & 3436-38' (Dumont gas).

(continued on attached sheet)

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3478'	T D 6660'	P B T D 5160'	Producing Interval 5166-5204'	Completion Date 1-4-60
Tubing Diameter 2 1/2"	Tubing Depth Was completed dry. No tubing.	Oil String Diameter 7"	Oil String Depth 6537'	
Perforated Interval(s) 5166-5204'				
Open Hole Interval		Producing Formation(s) Paddock		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Temporarily Abandoned 1-4-60					
After Workover	Penrose Skelly 7-14-60	35	166	0	3852	42

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie H. Clements</i>	Name <i>Jim Russell</i>
Title Area Production Inspector	Position Area Production Manager
Date	Company Gulf Oil Corporation

Attachment - C-103

Gulf Oil Corporation - Eunice King No. 6-D, Sec 28-21S-37E

8. Ran 2-7/8" tbg with Baker retrievable PF & FB packer. Straddled perfs 3688-3768' (Penrose Skelly). Treated with 16,000 gals refined oil, 1/40% Adomite M-II per gallon and 2# SPG in 4 equal stages. AIR 12 BPM. Reset BP at 3648'. Set packer at 2896'. Treated perfs 2904-3438' with 1500 gals 15% NE acid. Treated same perfs with 24,000 gals ref oil with 1/40% Adomite M-II and 3# SPG in 5 stages. AIR 10.3 BPM.
9. Pulled tubing, BP & packer. Set Baker Model DA packer at 3500'. Set 2-3/8" tbg at 3739', GOT type B circulating valves at 3706' and at 3464'. Swabbed Penrose Skelly zone. Well kicked off. Recovered all load oil.

