						and a second	
	NEW MEXICO	OIL CON	SERVAT	TION C	OMMISSI	он	FORM C-10 (Rev 2-55)
A Contraction of the second	MISCELLA	NEOUS	REPOR	TS DN	A WELLS	HUBBE	FFICE OCC
	(Submit to appropriate						
N. C			Addres				2 PM 3:27
Name of Company Galf Oll	Corporation	_		Box 2	2167 , He	obbs, New	
Lease Barrice King		1 No. Un 6	nit Letter D	Section 28	Township 21-		Raage 37-R
Date Work Performed 1-4-60	Pool	and Pad	dock		County Lot		
	and the second secon	REPORT OF		appropria			na alaan ya ayaa anii inganga a ya ayaan na ayaa aha dha dha ahaalaa
Beginning Drilling Operati		g Test and C				Explain):	
Plugging						nd Dual in	a Paddock
Detailed account of work done,							
ecid, perfs gals 15% NE	acid in 2 stage	R 4 bpm.	TP 29	00-260)0#. Tre	pated sam	perfs with 2000
tbg. Set Bl AIR 3 bpm.	ing 5152-45'. R P at 5160', pack TP 2650-1600#. (continue	er at 512 Swabbed d on attu	29'. A no oil	cidise	ed with 5 ow in 2 h	500 gals 1	
5. Perf 7" cast tbg. Set Bl	ing 5152-45'. R P at 5160', pack TP 2650-1600#. (continue	er at 512 Swabbed d on atta Position Field	29'. A no oil ached s Forema	cidise , 23 b heet) n	Company Oulf (500 gals 1 hours. Dil Corpor	15% NE acid.
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5. Perf 7" cas tbg. Set Bi AIR 3 bpm. Witnessed by J. R. Tate D F Elev. 3478: Tubing Diameter 2-3/8* Perforated Interval(s) Open Hole Interval 6526-6660 Test	ing 5152-45'. R P at 5160', pack TP 2650-1600#. (continue FILL IN BELOV D 6660' Tubing Depth 6655' O' Oil Production BPD	er at 512 Swabbed d on attu Position Field W FOR REM ORIGINA PBTD PBTD RESULTS Gas Proc	29'. A no oil ached s Forema AEDIAL W AL WELL C Oil Stri 70 Produci OF WOR duction	ing Form	Company Oulf C EPORTS O Producing 6535 eter nation(s) Vivi	500 gals 1 hours. Dil Corpor NLY g Interval 5-6660 t Oil Str. Lan GOR	Completion Date Completion Date 19-19-147 ing Depth 6526!
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Attachment - C-103 Gulf Oil Corporation, Eunice King No. 6-D, Sec. 28-21-37

- Released packer & BP. Set BP at 5212', packer at 5158'. Funped 15 bbls oil down tbg, circulated out casing. Communication between perfs 5145-52' & 5166-5204'.
- 7. Ran 7" Baker CI BP set at 5183'. PB with frac send to 5169'. PB to 5160' with 16 gals Hydromite.
- Ran Baker FB packer on 2-3/8" %bg. Packer set at 5139'. Acidized perfs 5145-5152' with 500 gals 15% NE acid. AIR 3 bpm. TP 2600-2400#. Swabbed and tested.
- 9. Acidized perfs 5145-52' with 5000 gals 15% ME acid. AIR 5.5 bpm. TP 3500-2900#. Swabbed water only.
- 10. Pulled tubing. Sell closed in. Temporarily abandoned 1-4-60.

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.

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