

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev. 2-55)

## MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>1960 JAN 12 PM 3:27</b> <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Barice King</b>	Well No. <b>6</b>	Unit Letter <b>D</b>	Section <b>28</b>	Township <b>21-S</b>	Range <b>37-E</b>
Date Work Performed <b>11-30-59 thru 1-4-60</b>	Pool <b>Drinkard and Paddock</b>		County <b>Lee</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☒ Remedial Work    **Acidize Drinkard and Dual in Paddock**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Attempted acid treat Drinkard Oil zone and dually complete in Paddock Oil zone as follows:**

1. Treated open hole formation 6526-6660' with 2000 gals 15% NE acid. AIR 3 bpm. TP 2200-2500#. Swabbed and tested. Did not produce oil in commercial quantities.
2. Ran 7" Baker CI BP on WL and set at 6500'. Dumped 2 sacks cement on top of BP. Calculated top cement 6492'. Tested casing and BP with 1000# for 30 minutes. No drop.
3. Ran GR-N log. Perforated 7" casing 5166-80' & 5186-5204' with 2, 1/2" JHPF.
4. Ran 7" Baker FB packer on 2-7/8" tbg to 5200'. Treated with 500 gals 15% NE acid, perfs 5166-5204'. AIR 4 bpm. TP 2900-2600#. Treated same perfs with 2000 gals 15% NE acid in 2 stages. AIR 3.1 bpm. TP 2800-1800#. Swabbed and tested. Swabbing no oil.
5. Perf 7" casing 5152-45'. Ran 7" Baker FB packer & retrievable BP on 2-3/8" tbg. Set BP at 5160', packer at 5129'. Acidized with 500 gals 15% NE acid. AIR 3 bpm. TP 2650-1600#. Swabbed no oil, 23 bw in 2 hours.

(continued on attached sheet)

Witnessed by <b>J. R. Tate</b>	Position <b>Field Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3478'</b>	T D <b>6660'</b>	P B T D <b>--</b>	Producing Interval <b>6535-6660'</b>	Completion Date <b>10-19-47</b>	
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6655'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6526'</b>		
Perforated Interval(s)					
Open Hole Interval <b>6526-6660'</b>			Producing Formation(s) <b>Vivian</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Drinkard 10-29-59</b>	<b>10</b>	<b>--</b>	<b>Tr</b>	<b>--</b>	<b>--</b>
After Workover	<b>Drinkard and Paddock both dry. 1-4-60 Well closed in.</b>					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>		Name <i>[Signature]</i>	
Title <b>Geologist</b>		Position <b>Area Production Supt.</b>	
Date <b>JAN 17 1960</b>		Company <b>Gulf Oil Corporation</b>	

**Attachment - C-103**

**Gulf Oil Corporation, Eunice King No. 6-D, Sec. 28-21-37**

6. Released packer & BP. Set BP at 5212', packer at 5158'. Pumped 15 bbls oil down tbg, circulated out casing. Communication between perfs 5145-52' & 5166-5204'.
7. Ran 7" Baker CI BP set at 5183'. PB with frac sand to 5169'. PB to 5160' with 16 gals Hydramite.
8. Ran Baker FB packer on 2-3/8" sbg. Packer set at 5139'. Acidized perfs 5145-5152' with 500 gals 15% NE acid. AIR 3 bpm. TP 2600-2400#. Swabbed and tested.
9. Acidized perfs 5145-52' with 5000 gals 15% NE acid. AIR 5.5 bpm. TP 3500-2900#. Swabbed water only.
10. Pulled tubing. Well closed in. Temporarily abandoned 1-4-60.

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL.

10-10-1964

1. The Commission has received information from the Bureau of Land Management, U.S. Department of the Interior, that the following lands are being offered for sale to the public:

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EVERY 6 MONTHS ON FORM 1000  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL.