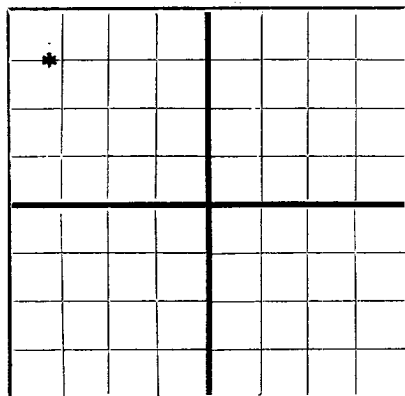


DUPLICATE

RECEIVED
NOV 7 1947
HOBBS

N

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation

Hobbs, New Mexico

Eunice King Company or Operator Well No. 6 in NW NW of Sec. 28, T. 21S

R37E Lease Drinkard Field, Lea County.

Well is 766' feet south of the North line and 4726' feet west of the East line of Sec. 28

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Gulf Oil Corporation, GY PROD Address Box 661, Tulsa, Oklahoma

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation, GY PROD Address Box 661, Tulsa, Oklahoma

Drilling commenced August 25 1947 Drilling was completed October 21, 1947

Name of drilling contractor Olson Drilling Company Address Pet. Bldg. Tulsa, Okla.

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	48#	8Rd	SS	285'					
9 5/8"	36#	8Rd	SS	2812'					
7"	23#	8Rd	SS	6515'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	324'	300	HOWCO		
12 1/2"	9 5/8"	2825'	1300	HOWCO		
8 3/4"	7"	6526'	700	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% HCl	1000 Gal	10-20-47	6660'	

Results of shooting or chemical treatment Flowed 179 Ebls. oil in 24 hrs. thru 19/64" choke.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6660 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 10-21-47, 19

The production of the first 24 hours was 179 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Olson Drilling Company Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11-6-47

day of November, 1947

Notary Public

My Commission expires 10-24-49

Hobbs, New Mexico 11-6-47

Place Date

Name E. J. Gallagher

Position District Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	272'		Red Shale
	305'		Red Shale and Shells
	600'		Red Shale
	739'		Red Shale and shells
	1060'		Red Shale
	1200'		Red Shale and Shells
	1273'		Salt and anhydrite
	1524'		Anhydrite and salt
	2524'		Salt and anhydrite
	2575'		Anhydrite
	2621'		Anhydrite and gyp
	2710'		Anhydrite
	2762'		Anhydrite and gyp
	2826'		Anhydrite
	2858'		Anhydrite gyp
	2975'		Anhydrite
	2999'		Lime
	3114'		Lime and gyp
	4063'		Lime
	4266'		Sandy lime
	4318'		Lime
	4396'		Sandy Lime
	6351'		Lime
	6379'		Lime and Shale
	6660'		Lime - T.D.
			<u>FORMATION TOPS</u>
		Anhydrite	1210'
		Base Salt	2420'
		Brown Lime	2740'
		White Lime	3880'
		Oil or Gas Pay	6580'