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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eunice King
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Paddock & Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3447' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandoned Penrose Skelly, perforated

and acidized additional Paddock zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5350' PB.

Pulled producing equipment. Squeezed Penrose Skelly perforations 3677' to 3775' with 150 sacks of Class C cement. Maximum pressure 3000#. WOC over 24 hours. Ran bit and cleaned out to 3740'. Tested squeezed perforations with 500#, 30 minutes. Cleaned out to 5414'. Set CI BP at 5350'. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5262'. Ran 2-3/8" tubing and packer. Set packer at 5242'. Treated new perforations with 2500 gallons of 15% NE acid. Maximum pressure 2900#, minimum 1150#. ISIP 1,000#, after 3 minutes on vacuum. AIR 3.7 BPM. Swabbed and cleaned up. Pulled tubing and packer. Ran 2-3/8" tubing, rods and pump and placed well on production. Well is now a Paddock single completion producing thru perforations 5098' to 5272'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Brazzale TITLE Area Engineer DATE July 23, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: