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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name <u>Eunice King</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>	9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Paddock &amp; Penrose Skelly</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3447' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Abandon Penrose Skelly &amp; perforate additional zone in Paddock</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5163' PB, 8063' TD.

Pull producing equipment. Squeeze Penrose Skelly perforations 3677' to 3735' with 150 sacks of Class C cement. WOC 18 hours. Drill out cement and test squeezed perforations with 500#. Clean out to approximately 5400'. Set CI BP at 5350'. Perforate additional zone in 7" casing at 5262-72'. Treat new perforations with 2500 gallons of 15% NE acid. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.J. Beazale TITLE Area Engineer DATE June 22, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: