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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Runice King	
3. Address of Operator Box 670, Hobbs, New Mexico		9. Well No. 7	
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Paddock & Penrose Sekly.	
15. Elevation (Show whether DF, RT, GR, etc.) 3447 GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

Repaired tubing & acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5163' PB.

Pulled both strings of tubing. Long string parted in top of Baker "FE" packer. Fished packer and tail pipe. Drilled & pushed Baker "FE" packer to 5163'. Ran 2-3/8" (long string) tubing w/3 joints of tail pipe, 1, 10' tubing nipple, SN and packer. Tubing set at 5086', #47 Bl Baker lock set packer set at 4976' with 8,000# tension. Parallel string anchor at 3653'. Treated Paddock zone with 1000 gallons of 15% NE acid. Flushed with 24 barrels of oil. Maximum pressure 1900#, min 1250#, AIR 1.75 bpm, ISIP 1800#, after 5 min 200#. Ran short string of 2-3/8" tubing, latched into parallel string anchor and set with 4000# tension. Ran rods & pump in both strings and returned both zones to production.

***NE FE Acid.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED C. D. BORLAND		TITLE Area Production Manager	DATE April 29, 1965
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			