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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 670, Hobbs, N.M.	
Lease Eunice King	Well No. 7	Unit Letter G	Section 28
Date Work Performed 6-29 - 7-29-64		Pool Paddock & Penrose Skelly	Township 21S
County Lea		Range 37E	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

5163¹ PB. Repaired communications as follows:

Pulled short string, pump and rods. Attempted to pull long string & tail pipe. Receptacle was unlatched. Ran fishing tool and caught fish. Pulled 119 jts 2-3/8" tubing (long string) and top half of receptacle. Holes eaten through bottom 2 joints. Left tail pipe in Model "D" packer. Ran Baker BP on 2-3/8" tubing set at 3755'. Raised tubing & left hanging at 3735'. Swabbed 36 bbls mud 2 1/2 hours. Ran rods & pump, connected well to tank battery. Pumped 11 bbl 60 bw 48 hrs. Pulled rods & pump. Lowered 2-3/8" tubing, retr Baker BP. Pulled out of hole. Ran 124 joints 2-3/8" tbg, long string, tested in hole w/1500# and landed in well head with 16,000# tension. Ran 115 joints 2-3/8" 8 RT tubing with turned down couplings, short string, landed in well head with 8,000# tension. Baker PB packer set @ 3850', parallel string anchor set at 3633'. Ran rods and pump in both strings and returned well to production.

Will run packer leakage test next week 8-3-64.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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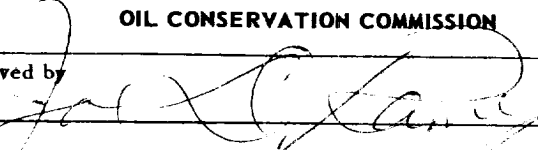
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Pad 3-2-64 PS 2-17-64	38 22		2 11		
After Workover	Pad 7-29-64 PS 7-29-64	7	83.0	17 10	3,952	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name ORIGINAL SIGNED BY J. D. BORLAND		
Title	Position Area Production Manager		
Date	Company Gulf Oil Corporation		