

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

Aug. 24, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Bunice King

Well No. 7

in SW 1/4

NE 1/4

(Company or Operator)

(Lease)

G

Sec. 28

T. 21-S

R. 37-E

NMPM.

Paddock

Pool

Unit Letter

Lea

Date Recompleted 8-24-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' FN & EL

County. Date Spudded

Date Drilling Completed

Elevation 3447'

Total Depth 8063'

PBTD 5163'

Top Oil/ Gas Pay 5098'

Name of Prod. Form. Paddock

PRODUCING INTERVAL -

5183-98' & 5206-10'

Perforations 5098-5104', 5118-28', 5138-44', 5152-60', 5168-74', 5180-84'

Open Hole

Depth

Depth

Casing Shoe

Tubing

5157'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 122 bbls. oil, 0 bbls. water in 24 hrs, _____ min. Choke Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

500 gals 15% NE acid

Casing _____ Tubing _____ Date first new

Press. _____ Press. 2400' oil run to tanks August 1, 1960

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks: DC-971 (other zone is Penrose Skelly)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Gulf Oil Corporation

(Company or Operator)

By: _____

(Signature)

Title

Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title