

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 24, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Dunice King, Well No. 7, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 28, T. 21-S, R. 37-E, NMPM., Penrose Skelly Pool
Unit Letter

Lea

County. Date Spudded

Date Recompleted 8-24-60

Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' FN & EL

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	292'	300
9-5/8"	2950'	1300
7"	7904'	800
2-3/8"	3708'	--

Elevation 3147' Total Depth 8063' PBD 5163'

Top Oil/Water Pay 3677' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3677', 3699', 3720' & 3735'

Open Hole Depth Casing Shoe Depth Tubing 3708'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 208 bbls. oil, 16 bbls water in 24 hrs, min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 16,000 gals ref. oil, 1/10" Adomite M-II & 1-3# SPG.

Casing Tubing 1300- Date first new Press. 5800# oil run to tanks August 2, 1960

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks: DC-971 (Other zone is Paddock O-1)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: _____
(Signature)

Title: Area Production Manager
Send Communications regarding well to:

Title _____

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico