HEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS MODERN COMME

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Attachment - C-103

Gulf Oil Corporation - Humice King No. 7, Sec. 28-21-37

Dually Completed in the Paddock and Penrose Skelly Oil Pooks as follows:

- 1. Set BakerCI Bridge plug in 7" casing at 7800'. Dumped 2 sacks cement on top. Estimated PBD 7794'.
- 2. Loaded hole & tested casing with 1000# for 30 minutes. No drop.

3. Ren GR-N log.

- 4. Perforated 5098-5104', 5118-28', 5138-44', 5152-60', 5168-74', 5180-84', 5138-98' & 5206-10' (Peddock) with 4, 1/2" JHF.
- 5. Ran 2-7/8" the with retrievable BP & FB packer. Set BP at 5239'. Spotted 500 gals 15% NE acid over perfs 5098-5210'. Raised tubing & set packer at 5076'. Squeezed acid into formation. IR 2.5 bpm. TP 2400#.
- 6. Swabbed and tested. Recovered all load oil.
- 7. Set 7" Baker CI BP on wire line at 5177'. Dumped 2h gals hydromite on top. Squeezed hydromite with 1000#. PBD 5163'.
- 8. Set Baker retrievable BP at 3785'. Ran 2-7/8" tbg with Dowell's Abrasijet tools. Ran GR tie-in log.
- 9. Perforated 7" casing 3735', 3720', 3699' & 3677' (Penrose Skelly).
- 10. Ran 2-7/8" tbg with holddown & FB packer. Acidized perfs 3677-3735' with 250 gals 15% NE acid. Frac treated same perfs with 16,000 gals refined oil, 1/40# Adomite M-II and 1-3# SPG in 4 equal stages. AIR 11 bpm. TP 4300-5800#.
- 11. Set Baker Model DA production packer at 3845'. Ran 2-3/8" tbg with bull plug on bottom set at 5157'. GOT circulating valve at 5150'. Seal assembly at 3848'. Parellel string tubing anchor at 3712'. Ran 2-3/8" tubing set at 3708'.
- 12. Swabbed and tested Penrose Skelly zone. All load recovered.

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