



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf 011	Corporation	n				Hob	bs. New M	lexico
	Company or	r Operator					Address	
Eunice Ki	ing	Well No	7	in	SV N	E	28	, т. <b>21.5</b>
. <b>375</b>	Lease , N. M. P. M	Bruns	sen	Fi	eld,		Lea	County.
								tion 28
If State land the	oil and gas leas	se is No	• • • • • • • • • • • • • • • • • • • •	As	signme	ent No		·····•
If patented land	the owner is	W. H. 1	lurner			, Ado	dress <b>Funic</b>	e, New Mexico
The Lessee is	Gulf Oil	Corporat	ion	<u>.</u>		, Ada	iress <b>Tuls</b>	a, Oklahoma
Drilling commen	nced December	er 17,		Dr	illing v	was completed	March 6	
								and, Texas
Elevation above a	sea level at top	of casing	3447	fee	et.			
The information	given is to be k	ept confider	ntial until					
			OIL	SANDS O	R ZON	NES		
No. 1, from		to		N	o. 4, f	rom		to
No. 2, from		to		N	o. 5, f	rom		to

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	.to	.feet
				.feet
No.	3,	from	.to	.feet
No.	4,	from	.to	.feet.

#### CASING RECORD

OLER	WEIGHT	THREADS	MART	AMOUNT	KIND OF	CUT & FILLED	PERFO	RATED	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
13-3/8"	48#	8 RD	SS	2771					
-5/8	36#	<b>8</b> 8d	SS	28371					
<b>7</b> *	23#	8 Rd	SS	78931					
		·	·						
				<u> </u>					

## MUDDING AND CEMENTING RECORD

SIZE OF SIZE OF WHERE SET NO. SACKS METHODS USED MUD GRAVITY AMOUNT OF MUD USED	1714 1	3_3/4#	2021	200	HOWCO	
			WHERE SET		METHODS USED	

121"								
	9-5/8*	2850'	1300	1				
8-3/4"	71	7904	800	<u> </u>				
				PLUGS AND	ADAPTEI	RS		
<b>T</b>		havia 1						
								t
Adapters	— Materi	al			Siz	e	•••••••••••••••••••••••••••••••••••••••	······································
			RECORD OF S	HOOTING O	R CHEMI	CAL TREA	ATMENT	
	1						1	1
SIZE	SHEL	USED	EXPLOSIVE OR CHEMICAL USED	QUAN'	FITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			· · · · · · · · · · · · · · · · · · ·					
	1	<u>_</u>						
					I			1
	1				1			1
Results of	f shooting	or chemica	l treatment					
				· · · · · · · · · · · · · · · · · · ·	•••••••			
	••••••		•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	••••••	·····		
			<b>RECORD OF</b>	F DRILL-STEN	AND SE	PECIAL T	ESTS	
f drill-ste	em or othe	r special tes	ts or deviation sur	veys were mad	le, submit	report on	separate sheet an	d attach hereto.
				<b>2007</b>				
				TOOLS				
lotary to	ols were u	sed from	feet	to <b>8063</b>	feet, #	and from.	fee	t tofe
Cable too	ls were us	ed from	feet	to	feet, ;	and from.	fee	t tofee
				PRODUC	TION			
			h.6,	•				
The produ	uction of t	he first 🙀 I	hours was 11	<b>15</b> h	arrels of f	luid of wh	ich%	was oil:
			10013 Was					was 011,
		% water	; and	% sediment.	Gravity, 1	Be		
		% water	; and	% sediment.	Gravity, 1	Be		
f gas well	l, cu. ft. p	% water er 24 hours	; and	% sediment.	Gravity, 1	Be		
f gas well	l, cu. ft. p	% water er 24 hours	; and	% sediment. C	Gravity, 1 Jallons gas	Be		
f gas well Rock pres	l, cu. ft. p sure, lbs.	% water er 24 hours per sq. in	; and	% sediment. 	Gravity, 1 Fallons gas YEES	Be	1,000 cu. ft. of gas	
f gas well Rock pres	l, cu. ft. p sure, lbs. <b>m. Dr<u>i</u>ll</b>	% water er 24 hours per sq. in ingCo.	; and	% sediment. 	Gravity, 1 Jallons gas YEES	Be	1,000 cu. ft. of gas	, Drille
f gas well lock pres	l, cu. ft. p sure, lbs. <b>m. Dr<u>i</u>ll</b>	% water er 24 hours per sq. in ingCo.	; and	% sediment. 	Gravity, 1 Jallons gas YEES	Be	1,000 cu. ft. of gas	
f gas well Rock pres	l, cu. ft. p sure, lbs. <b>m. Dr<u>i</u>ll</b>	% water er 24 hours per sq. in ingCo.	; and	% sediment. 	Gravity, 1 Jallons gas YEES	Be	1,000 cu. ft. of gas	, Drille
f gas well Rock press Olso	l, cu. ft. p sure, lbs. onDrill	% water er 24 hours per sq. in	; and FORMAT	% sediment. 	Gravity, 1 Jallons gas YEES O ON OTH	Be soline per	1,000 cu. ft. of gas	, Drille , Drille
f gas well lock press Olsc hereby s	l, cu. ft. p sure, lbs. on Drill wear or af	% water er 24 hours per sq. in ing. Co.	; and FORMAT e information give	% sediment. 	Gravity, 1 Jallons gas YEES O ON OTH	Be soline per	1,000 cu. ft. of gas	, Drille
f gas well lock press Olsc hereby s	l, cu. ft. p sure, lbs. on Drill wear or af	% water er 24 hours per sq. in ing. Co.	; and FORMAT	% sediment. 	Gravity, 1 Jallons gas YEES O ON OTH	Be soline per	1,000 cu. ft. of gas	, Drille
f gas well lock press Olso hereby su	l, cu. ft. p sure, lbs. m. Drill wear or af s can be d	% water er 24 hours per sq. in ing Co. firm that th etermined fr	FORMAT FORMAT e information give rom available reco	% sediment.  EMPLO , Driller , Driller TON RECORD en herewith is ords.	Gravity, 1 Jallons gas YEES O ON OTH a complete	Be soline per HER SIDI e and corre	1,000 cu. ft. of gas E ect record of the w	, Drille
f gas well lock press Olso hereby su	l, cu. ft. p sure, lbs. m. Drill wear or af s can be d	% water er 24 hours per sq. in ing Co. firm that th etermined fr	; and FORMAT e information give	% sediment.  EMPLO , Driller , Driller TON RECORD en herewith is ords.	Gravity, 1 Jallons gas YEES O ON OTH a complete	Be soline per HER SIDI e and corre	1,000 cu. ft. of gas E ect record of the w	, Drille
f gas well lock press Olsc hereby su so far as ubscribed	l, cu. ft. p sure, lbs. m. Drill wear or af s can be d l and swon	% water er 24 hours per sq. in fing. Co firm that th etermined fr n to before	FORMAT FORMAT e information give rom available reco me this	% sediment.  EMPLO , Driller , Driller TON RECORD en herewith is ords.	Gravity, 1 Jallons gas YEES O ON OTH a complete	Be soline per HER SIDI e and corre <b>lobbs</b> ,	1,000 cu. ft. of gas E ect record of the w New Mexico	, Drille , Drille
f gas well lock press Olso hereby su	l, cu. ft. p sure, lbs. m. Drill wear or af s can be d l and swon	% water er 24 hours per sq. in fing. Co firm that th etermined fr n to before	FORMAT FORMAT e information give rom available reco	% sediment.  EMPLO , Driller , Driller TON RECORD en herewith is ords.	Gravity, 1 Jallons gas YEES O ON OTH a complete	Be soline per HER SIDI e and corre	1,000 cu. ft. of gas E ect record of the w New Mexico	, Drille
f gas well lock press Olsc hereby su so far as ubscribed	l, cu. ft. p sure, lbs. m. Drill wear or af s can be d l and swon	% water er 24 hours per sq. in fing. Co firm that th etermined fr n to before	FORMAT FORMAT e information give rom available reco me this	% sediment.  EMPLO , Driller , Driller TON RECORD en herewith is ords.	Gravity, 1 Jallons gas YEES O ON OTH a complete Name	HER SID	1,000 cu. ft. of gas E ect record of the w New Merico Place	ell and all work done or <b>325-48</b> Date
f gas well lock press Olsc hereby su so far as ubscribed	l, cu. ft. p sure, lbs. m. Drill wear or af s can be d l and swon	% water er 24 hours per sq. in fing. Co firm that th etermined fr n to before	FORMAT FORMAT e information give rom available reco me this	% sediment. 	Gravity, 1 Fallons gas YEES O ON OTH a complete Name	Be. soline per HER SID e and corre Hobbs, Dist	1,000 cu. ft. of gas E E ect record of the w New Merico Place The leght cict Sup!t.	, Drille , Drille ell and all work done or <b>32548</b> Date
f gas well lock press Olsc hereby sy so far as ubscribed	l, cu. ft. p sure, lbs. m. Drill wear or af s can be d l and swon	% water er 24 hours per sq. in fing. Co firm that th etermined fr n to before	FORMAT FORMAT e information give rom available reco me this	% sediment. 	Gravity, 1 Fallons gas YEES O ON OTH a complete Name	Be. soline per HER SID e and corre Hobbs, Dist	1,000 cu. ft. of gas E E ect record of the w New Merico Place The leght cict Sup!t.	Drille Drille ell and all work done or <b>32548</b> Date

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# FORMATION RECORD

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FROM	то	THICKNESS IN FEET	FORMATION	*
				•
•	300			
0	130 234		Surface and red rock Red bed	
	295	And the second	Red bed and red rock	
	822	An When the state of the	Red bed	
	1046		Red bed and red rock	
	1204		Red bed and shale	
	1464		Anhydrite	
	. 1680		Rei bod and shale	
	2448		Anhydrite and salt	
	2515		Gyp and anhydrite	
	2565		Sandy lime	
	2670 2688		Anhydrite and gyp Lime and sand streaks	
	2778		Line and anydrite	
	2831	and the second second	Lime with sand streak	
	2851		Anhydrite and gyp	
	3047		Line	
	3140		Line and gyp	
	3218		Lime	
	3265		Anhydrite and lime	
	3869		Line	
	4265		Lime and sand	
	4349		Lime	· · · y · · ·
	4450		Sand and lime	
	4500		Lime Name and and line	
	4534 5096		Hard sand and lime	
	5172		Lime, soft	. 1
	5387		Line	
	5415		Lime, hard	
	7410		Line	
	7474		Lime	
	7565		Sandy lime	
	7604		Lime and sand	
	7661		Lime	
	7676	a. 1	Hard lime	
	7719 7771		Line March 1997	· A grant
	7830		Lime and shale	
	7904		Line	
	7928		(Cored)	
	8063	(TOTAL DEPTH)	(Cored) Dolemite	
			FORMATION TOP:	•
	4		FURNALION IUF.	3
			Anhydrite 11	L701
				1201
				9001
				9041
			•••	
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