

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Geology, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |  |   |
|---|--|---|
| <sup>1</sup> Operator name and Address<br>Chevron U.S.A. Inc.<br>P.O. Box 1150<br>Midland, TX 79702 |  | <sup>2</sup> OGRID Number<br>4323<br>EFFECTIVE 1-1-94 |
| <sup>3</sup> Reason for Filing Code<br>Check pool/Remove extra POD#                                 |  |   |
| <sup>4</sup> API Number<br>30-025-06844   | <sup>5</sup> Pool Name<br>REMOVE FROM PADDOCK. **<br>Blinebry Oil and Gas (Oil) [NOT in Paddock] | <sup>6</sup> Pool Code<br>06660 [NOT 49210]           |
| <sup>7</sup> Property Code<br>002615  | <sup>8</sup> Property Name<br>Eunice King  | <sup>9</sup> Well Number<br>8                         |

**II. <sup>10</sup> Surface Location**

|                    |               |                 |              |          |                       |                           |                      |                        |               |
|--------------------|---------------|-----------------|--------------|----------|-----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no.<br>H | Section<br>28 | Township<br>21S | Range<br>37E | Lot. Idn | Feet from the<br>1980 | North/South Line<br>North | Feet from the<br>660 | East/West line<br>East | County<br>Lea |
|--------------------|---------------|-----------------|--------------|----------|-----------------------|---------------------------|----------------------|------------------------|---------------|

**<sup>11</sup> Bottom Hole Location**

|                             |  |   |                                   |                                    |                                     |                  |               |                |        |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no.               | Section                                  | Township                                      | Range                             | Lot. Idn                           | Feet from the                       | North/South Line | Feet from the | East/West line | County |
| <sup>12</sup> Lse Code<br>P | <sup>13</sup> Producing Method Code<br>P | <sup>14</sup> Gas Connection Date<br>12-21-61 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

**III. Oil and Gas Transporters**

|                                 |  |                   |                   |  |
|---------------------------------|--|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address           | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description   |
| 020667                          | Shell Pipeline<br>P.O. Box 1910<br>Midland, TX 79701 | 0708710           | 0                 | Shell transports the oil on this well.<br>Battery location F-28-21-37                              |
| 024650                          | Warren Petroleum<br>P.O. Box 1589<br>Tulsa, OK 74102 | 2805917           | G                 | Not connected to 0708730; please remove. Gas POD s/b 2805917 only.<br>Battery location: F-28-21-37 |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |

**IV. Produced Water**

|                   |  |
|-------------------|--|
| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|

**V. Well Completion Data**

|                         |                                    |                         |                            |                            |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|
| <sup>25</sup> Spud Date | <sup>26</sup> Ready Date           | <sup>27</sup> TD        | <sup>28</sup> PBTD         | <sup>29</sup> Perforations |
| <sup>30</sup> Hole Size | <sup>31</sup> Casing & Tubing Size | <sup>32</sup> Depth Set | <sup>33</sup> Sacks Cement |                            |
|                         |                                    |                         |                            |                            |
|                         |                                    |                         |                            |                            |
|                         |                                    |                         |                            |                            |

**VI. Well Test Data**

|                            |                                 |                         |                           |                             |                             |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| <sup>34</sup> Date New Oil | <sup>35</sup> Gas Delivery Date | <sup>36</sup> Test Date | <sup>37</sup> Test Length | <sup>38</sup> Tbg. Pressure | <sup>39</sup> Csg. Pressure |
| <sup>40</sup> Choke Size   | <sup>41</sup> Oil               | <sup>42</sup> Water     | <sup>43</sup> Gas         | <sup>44</sup> AOF           | <sup>45</sup> Test Method   |

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Sonja Gray*

Printed name:

Sonja Gray

Title:

Technical Assistant

Date:

01/09/95

Phone:

915-687-7348

**OIL CONSERVATION DIVISION**

Approved by: ORIGINAL SIGNED BY JERRY DEXTON  
DISTRICT I SANTA FE, NM

Title:

Approval Date:

JAN 10 1995

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                              |  |
|------------------------------|--|
| WELL API NO.                 | 30-025-06844   |
| 5. Indicate Type of Lease    | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |  |

|                                      |             |
|--------------------------------------|-------------|
| 7. Lease Name or Unit Agreement Name | Eunice King |
| 8. Well No.                          | 8           |
| 9. Pool name or Wildcat              | Blinebry    |

|  |   |
|--|---|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG |   |
| 1a. Type of Well:                              | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  |
| b. Type of Completion:                         | NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator                            | Chevron U.S.A., Inc.  |
| 3. Address of Operator                         | P. O. Box 1150, Midland, TX 79702   |
| 4. Well Location                               | Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line<br>Section 28 Township 21S Range 37E NMPM Lea County  |

|   |                       |  |   |                                 |
|---|-----------------------|--|---|---------------------------------|
| 10. Date Spudded  | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.)       | 13. Elevations (DF & RKB, RT, GR, etc.) | 14. Elev. Casinghead            |
|   |                       | 5/18/92                                | 3435' GE                                | --                              |
| 15. Total Depth   | 16. Plug Back T.D.    | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By                | 19. Cable Tools                 |
| 6627'   | 5750'                 |  | Rotary Tools                            |                                 |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name |                       |  |   | 20. Was Directional Survey Made |
| 5508'-5712' Blinebry  |                       |  |   | No                              |
| 21. Type Electric and Other Logs Run                              |                       |  |   | 22. Was Well Cored              |
| None  |                       |  |   | No                              |

|  |               |           |           |                  |               |
|--|---------------|-----------|-----------|------------------|---------------|
| 23. CASING RECORD (Report all strings set in well) |               |           |           |                  |               |
| CASING SIZE  | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| No New Casing                                      |               |           |           |                  |               |
|  |               |           |           |                  |               |
|  |               |           |           |                  |               |
|  |               |           |           |                  |               |

|                  |     |        |              |        |                   |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-3/8"            | 5462      | 5462       |

|   |   |  |
|---|---|--|
| 26. Perforation record (interval, size, and number) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |  |
|   | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED                            |
|   | 5508'-5712-                                     | 3,000 gals 15% NEFE, 19,655 gal, 77 tons CO2, 52,500# sd |

|  |                 |   |                        |            |              |                                |                 |
|--|-----------------|---|------------------------|------------|--------------|--------------------------------|-----------------|
| 28. PRODUCTION   |                 |   |                        |            |              |                                |                 |
| Date First Production                                      |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                        |            |              | Well Status (Prod. or Shut-in) |                 |
| 5-18-92  |                 | Pumping   |                        |            |              | Prod                           |                 |
| Date of Test   | Hours Tested    | Choke Size  | Prod'n For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 10/13/92   | 24              | W.O.  |                        | 6          | 67           | 10                             | 11167           |
| Flow Tubing Press.   | Casing Pressure | Calculated 24-Hour Rate   | Oil - Bbl.             | Gas - MCF  | Water - Bbl. | Oil Gravity - API - (Corr.)    |                 |
| 35   | 35              |   | 6                      | 67         | 10           | 37.6                           |                 |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) |                 |   |                        |            |              | Test Witnessed By              |                 |
| Sold   |                 |   |                        |            |              |                                |                 |

|                      |  |
|----------------------|--|
| 30. List Attachments |  |
|----------------------|--|

|  |              |              |              |       |      |      |          |
|--|--------------|--------------|--------------|-------|------|------|----------|
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief |              |              |              |       |      |      |          |
| Signature  | J. K. Ripley | Printed Name | J. K. Ripley | Title | T.A. | Date | 11/10/92 |

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OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|  |   |                                     |
|--|---|-------------------------------------|
| Operator<br>Chevron U.S.A., Inc.                                 |   | Well API No.<br>30-025-06844        |
| Address<br>P. O. Box 1150, Midland, TX 79702                     |   |                                     |
| Reason(s) for Filing (Check proper box)                          |   |                                     |
| New Well <input type="checkbox"/>                                | <input type="checkbox"/> Other (Please explain) |                                     |
| Recompletion <input checked="" type="checkbox"/>                 | Change in Transporter of:                       |                                     |
| Change in Operator <input type="checkbox"/>                      | Oil <input type="checkbox"/>                    | Dry Gas <input type="checkbox"/>    |
|  | Casinghead Gas <input type="checkbox"/>         | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator |   |                                     |

II. DESCRIPTION OF WELL AND LEASE

|   |               |   |  |           |
|---|---------------|---|--|-----------|
| Lease Name<br>Eunice King   | Well No.<br>8 | Pool Name, Including Formation<br>Blinbry | Kind of Lease<br>State, Federal or Fee<br><input checked="" type="radio"/> Fee | Lease No. |
| Location<br>Unit L-3er H : 1980 Feet From The North Line and 660 Feet From The East Line<br>Section 28 Township 21S Range 37E, NMPM, Lea County |               |   |  |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |         |
|--|---|---------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Shell Pipeline Corp.     | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 2648, Houston, TX 77252 |         |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Warren Petroleum | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1589, Tulsa, OK 74102   |         |
| If well produces oil or liquids, give location of tanks.   | Unit  | Sec.    |
|  | Twp.  | Rge.    |
| Is gas actually connected?   |   | When?   |
| Yes  |   | Unknown |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |  |                          |                          |          |              |           |            |            |
|--|--|--------------------------|--------------------------|----------|--------------|-----------|------------|------------|
| Designate Type of Completion - (X)             | Oil Well <input checked="" type="checkbox"/> | Gas Well                 | New Well                 | Workover | Deepen       | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded                                   | Date Compl. Ready to Prod.<br>5/18/92        | Total Depth<br>6627'     | P.B.T.D.                 |          |              |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>3435' GE | Name of Producing Formation<br>Blinbry       | Top Oil/Gas Pay<br>5508' | Tubing Depth<br>5462'    |          |              |           |            |            |
| Perforations<br>5508'-5712'                    |  |                          | Depth Casing Shoe<br>--- |          |              |           |            |            |
| TUBING, CASING AND CEMENTING RECORD            |  |                          |                          |          |              |           |            |            |
| HOLE SIZE                                      | CASING & TUBING SIZE                         |                          | DEPTH SET                |          | SACKS CEMENT |           |            |            |
| No New Casing                                  | 2-3/8"                                       |                          | 5462'                    |          |              |           |            |            |
|  |  |                          |                          |          |              |           |            |            |
|  |  |                          |                          |          |              |           |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

|   |                          |  |                    |
|---|--------------------------|--|--------------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |                          |  |                    |
| Date First New Oil Run To Tank<br>5-18-92   | Date of Test<br>10/13/92 | Producing Method (Flow, pump, gas lift, etc.)<br>Pumping |                    |
| Length of Test<br>24 hrs  | Tubing Pressure<br>35#   | Casing Pressure<br>35#                                   | Choke Size<br>W.O. |
| Actual Prod. During Test<br>16  | Oil - Bbls.<br>6         | Water - Bbls.<br>10                                      | Gas - MCF<br>67    |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*J. K. Ripley*  
Signature

J. K. Ripley

T.A.

Printed Name

11/10/92

Date

(915) 687-7148

Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 04 '92

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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