

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-06844
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS		7. Lease Name or Unit Agreement Name EUNICE KING
4. Well Location Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The EAST Line Section 28 Township 21S Range 37E NMPM LEA County		8. Well No. 8
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3435 GE		9. Pool name or Wildcat BLINEBRY

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABAN. <input type="checkbox"/> CASING TEST AND CMT JOB <input type="checkbox"/> OTHER: PLUGBACK & RECOMPLETE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, POOH WITH PROD. EQUIP. TIH TO CIBP AT 5089', DRILL OUT TO 5500'.
TIH WITH CIGR AND SET AT 4917'. PUMP INTO PERFS AT 5057-5258, W/ 175 SX. CMT.
DRILL OUT CIGR & CEMENT TO 5830'. TIH WITH CIBP AT 5750 AND SET.
PERF AT 5712-5508 W/4" GUNS, 1 JHPF, 26 HOLES.
ACIDIZE PERFS WITH 3000 GALS OF 15% NEFE. SWAB BACK.
FRAC BLINEBRY PERFS WITH 19,655 GALS OF X-LINKED GEL & 77 TONS OF CO2. W/52,500# OF SAND.
CLEAN OUT SAND TO 5750'.
TIH WITH PACKER AND SET AT 5462, TEST CASING TO 380#, RETESTED TO 320#, LOST 120# IN 30 MINS.
TEST VERBALLY APPROVED BY JERRY SEXTON ON 5-18-92.
RETURNED TO PRODUCTION ON 5-18-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECH. ASSISTANT DATE: 5/19/92

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO (915)687-7812

APPROVED BY _____ TITLE _____ DATE MAY 21 '92
CONDITIONS OF APPROVAL, IF ANY: _____

11-12-92
3A Padlock 8