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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Eunice King</b>	Well No. <b>3</b>	Unit Letter <b>H</b>	Section <b>23</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>Aug 29-Sept 6, 1961</b>		Pool <b>Blinebry</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Plug back &amp; recomple</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBD. Blinebry. Ran Baker CI BP & set at 6455'. Dumped 2 sacks cement on BP. FB 6444'. Loaded 7" casing with 193 BNB. Pressure tested 7" casing & BP 1000#, 30 min. No drop. Perf 7" casing at 5904'-06', 5874-76', 5834-36', 5788-90' & 5766-68' with 4 - 1/2" JHPP. Ran Baker retrievable BP & FB packer. Set BP at 5928'. Acidized 5 sets of 7" casing perfs W/200 gal 15% NEA separately. Got comm all the way. Set packer at 5750', acidized 7" casing perfs 5766-5906' W/1000 gal 15% NEA & dropped 40 RCNB. Max pressure 4400#, Min 3700#. AIR 6 bpm. Used 382 bbls lease oil to spot, flush & break down with frac treat 7" casing perfs 5766-5906' down 3-1/2" tubing W/2000 gal 24 gvtv ref oil W/1/40# M-11 Adomite per gal, 1-3# SPG in 5, 4000 gal stages W/9 RCNB after each of first four stages. Max pressure 5950#, Min 4300#. AIR 14 bpm. Flush W/51 bbls lease oil. Used 45,900# sand.

Witnessed by <b>G. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

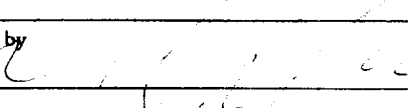
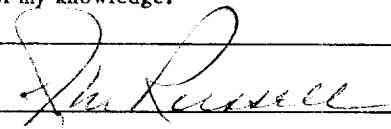
D F Elev. <b>3435'</b>	T D <b>6627'</b>	P B T D	Producing Interval <b>6627-6470'</b>	Completion Date <b>2-26-48</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6622'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6470'</b>	

Perforated Interval(s)

Open Hole Interval <b>6627-6470'</b>	Producing Formation(s) <b>Drinkard</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-27-61</b>	<b>6</b>	<b>--</b>	<b>0</b>		
After Workover	<b>9-26-61</b>	<b>76</b>	<b>661.0</b>	<b>32</b>	<b>8697</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title <b>Area Production Manager</b>		Position <b>Area Production Manager</b>	
Date		Company <b>Gulf Oil Corporation</b>	