

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water injector	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 111
4. Location of Well UNIT LETTER G 1874 FEET FROM THE North LINE AND 1974 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3446 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Repair casing leaks ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. NU BOP. POH with injection tubing and packer. PU work string, packer, and RBP. Found leak from 5635-5700 (squeezed Blinebry perfs.) Open holes with 500 gals 15% NEFE. Cement with 75 sacks class "C" Neat. Drilled out cement and circulated hole clean. Tested casing to 500psi for 1 hour. (OK) LD work string. PU injection tubing and packer. Tested tubing to 5000 psi. ND BOP. NU wellhead. Test casing and packer to 500psi. Chart attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] TITLE Division Drilling Manager DATE 10-8-1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 10 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PRESSURE X 1000 PSI

6 5 4 3 2 1 0

[Signature]
Supervisor
Western Co.

WESTERN CO. FORT W.

7:00

FLOW RATE bbls./min.

10 9 8 7 6 5 4 3 2 1 0
20 18 16 14 12 10 8 6 4 2 0

- CSB.
Holding 6:50

PRESSURE X 1000 PSI

6 5 4 3 2 1 0

6:40

FLOW RATE bbls./min.

10 9 8 7 6 5 4 3 2 1 0
20 18 16 14 12 10 8 6 4 2 0

6:30

PRESSURE X 1000 PSI

6 5 4 3 2 1 0

- Test
CSB

ESTOMETER MODEL "C" CHART NO. 1-A

6:20

FLOW RATE bbls./min.

10 9 8 7 6 5 4 3 2 1 0
20 18 16 14 12 10 8 6 4 2 0

9-6-RS
Cherrow (600)
CDL #11
Misc. Pump.

RECEIVED
OCT - 9 1985
O.C.D.
HOBBS OFFICE