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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-105
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER G, 1874 FEET FROM THE North LINE AND 1974 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.</p>	<p>7. Unit Agreement Name Central Drinkard Unit</p> <p>8. Farm or Lease Name</p> <p>9. Well No. 111</p> <p>10. Field and Pool, or Name Drinkard</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3446' GL</p>	<p>12. County Lea</p>	

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Installed liner, perforated and acidized.</p>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6620' PB.

Pulled injection equipment. Cleaned out to 6620'. Ran 229' of 4-1/2" OD 11.60# K-55 liner. Set bottom at 6620' and top at 6388'. Cemented with 30 sacks of Class II cement containing .5% CFR-2. WOC 44 hours. Top of liner would not hold. Squeezed top of liner with 75 sacks of Class H Neat cement containing .5% CFR-2. WOC over 24 hours. Cleaned out and tested liner with 1500#, 30 minutes, OK. Perforated Drinkard zone in 4-1/2" liner with 4, 1/2" JHPF at 6551-56', 6563-68' and 6584-94'. Ran treating equipment and treated new perforations with 3000 gallons of 15% NE acid. Maximum pressure 2350#, minimum 2150#, ISIP 1400#, after 5 minutes 700#. Swabbed and cleaned up. Pulled treating equipment. Ran Baker Model R-3 packer and 2-3/8" tubing. Set packer at 6446' with 10,000# compression. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE November 26, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: