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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/> XX
5. State Oil & Gas Lease No.	

<p align="center">SUNDY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name Central Drinkard Unit	
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name	
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 111	
4. Location of Well UNIT LETTER G , 1874 FEET FROM THE North LINE AND 1974 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3446' GL	12. County Lea	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6620' TD.

Ran Baker Model R packer on 2-3/8" lined tubing. Loaded casing with water containing 20# sodium chromate per 100 barrels of water. Set packer at 6441' with 6,000# compression. Started injecting water at 9:00 AM, December 7, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>K. J. Breazeale</i></u>	TITLE <u>Area Engineer</u>	DATE <u>December 11, 1972</u>
APPROVED BY <u>Joe D. Ramey</u>		DATE <u>DEC 12 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.