

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease Eunice King Central Drinkard Unit			Well 9 No. 111	
Location of Well	Unit G	Sec 28	Twp 21S	Rge 37E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinbry		Gas	Flow	Csg.	—	
Lower Compl	Drinkard		Oil	Standing	Tbg.	—	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 a.m., 1-4-72

Well opened at (hour, date): 9:30 a.m., 1-5-72	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	X	
Pressure at beginning of test.....	597	6
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	597	6
Minimum pressure during test.....	139	6
Pressure at conclusion of test.....	139	6
Pressure change during test (Maximum minus Minimum).....	458	0
Was pressure change an increase or a decrease?.....	Decr.	—
Well closed at (hour, date): 9:30 a.m., 1-6-72	Total Time On Production 24 hrs	
Oil Production	Gas Production	
During Test: 8 bbls; Grav. 48.2	During Test 235.0 MCF; GOR 29,375	

Remarks  
Drinkard zone standing

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		
Pressure at beginning of test.....	679	6
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JAN 11 1972 19  
New Mexico Oil Conservation Commission  
By J. W. Davis  
Title Well Tester  
Date 1-10-72

[illegible]

3. The test will be conducted even though the test results may indicate that the procedure for Flow Test No. 2 is not applicable. The test results will indicate that the previously mentioned zone is not a shale zone, but only shale zone is indicated.

Each subject completed the entire test SSA before being assigned to a treatment group, with ascending pressing groups (10, 20, 30, 40, 50, 60, 70, 80, 90, 100) and a 100% loadweight tester at a test weight of 100% and 10% load, or each flow test.

[illegible][illegible]

1. The person must be permanently blind in both eyes.

[illegible]