## This form is not to be used for reporting packer leakage tests in Northwest New Mexico NT MEXICO OIL CONSERVATION COMMISC 'N SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

		Eunice King	17.7	ell 9
Operator  Culf Cil Corporation		Central Drinka	rd Unit N	0. 111
Location Unit Sec of Well G 28	Twp 21S	Rge <b>37</b> 7	County	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper	Gas	Flow	Cag.	
Lower	011	Standing	Tbg.	
Compl  Drinkard	FLOW TEST		108.	
Both zones shut-in at (hour, date):_				
ell opened at (hour, date): 9:30 a.m., 1-5-72			Uppe <b>r</b> Completion	Lower Completion
			-	Completio
Indicate by ( X ) the zone producing.				
Pressure at beginning of test				
Stabilized? (Yes or No)				Yes
Maximum pressure during test		•	<del> </del>	
Minimum pressure during test				6
Pressure at conclusion of test	• • • • • • • • • • • • •		139	6
Pressure change during test (Maximum	minus Minimum)		458	0
Was pressure change an increase or a	decrease?	Total Tir		-
Well closed at (hour, date): 99 Oil Production	Gas Prod	Production	on 24 hrs	
During Test: 8 bbls; Grav. 48	5.2 ; During !	lest	MCF; GOR	29,375
Remarks				<u> </u>
Drinkard zone sta	anding	HANCE		
	FLOW TEST 1	10. 2	II	T
Well opened at (hour, date):	· · · · · · · · · · · · · · · · · · ·	· s		Lowe <b>r</b> Completion
Indicate by ( X ) the zone producing	ng			,
Pressure at beginning of test	• • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • •	<u>67</u> 9	6
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •		
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum				
Was pressure change an increase or a				
Wall alosed at (hour data)	ucci case	Total time	on	A-T-1
Well closed at (hour, date) Oil Production During Tost:	Gas Produ	roduction	1	
but ing lest: bots; Grav.	;During le	<b>.5</b> t	MCr; GUR	······································
Remarks				······································
I hereby certify that the information	n herein contair	ed is true and co	omplete to the bo	est of my
knowledge.		Operator Gulf Oi		v
Approved JAW 1997 New/Mexico Oil Conservation Commissi	19 水学	\$ a 1.4 had		
Non Hone Off Our Servation Comments S1	LV11	D.Y 8. 4. 10.	9.0	
		J. N. I	levis	
By Title TOP DICTION		By J. W. I	Devis ester D-72	

A packer leakage test shall be commenced on a mulliply complete, well within seven days after actual completion of the well and numerity thereafter as prescribed by the order authorizing the multiple completion, such tests shall also be commenced on all multiple completions arithm seeks days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tuning have been disturbed. Tests shall also be taken at any time they communication is suspected or when requested by the Commission

- 2. At least 72 hours prior to the commencement of any packer leakage less the operator shall notify the Commission in writing of the exact time he sest is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the domai completion are shuffin for pressure stabilization. Both zones shall read shuffin until the well head pressure in each has stabilized art or a very mum of two bours foreeffore, provided however, that they need not rome is shuffin more than 24 hours.
- 4. For Flow less to the end and of the dual completion shall be produced at the normal rate of production while the other zone remains that he seek shall be post unselegable flowing wellhead pressure has become stabilized and for some using of the bours thereafter, provides shall be flow that the flow seek not continue for more than 24 hours.

Section with the conducted even boughts with we stip in the conducted for Flow less No. 2 site in the tip in the Victor with the line previously deads of the conducted with the section of short in zone is postured.

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