This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexicc

## M MEXICO OIL CONSERVATION COMMIS ON

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		metion		Leas		al Drinka	rd Uni	•	Vell <u>111</u> No. 9	
Location	u <b>lf Oil Corp</b> o   Unit	Sec	Twp			<b>e King</b> ge		County	<u>, , , , , , , , , , , , , , , , , , , </u>	
of Well	G	28	215			378			Lea	
	Name of Rese	ervoir or Pool	Type of H (Oil or C			of P <b>r</b> od Art Lift		• Medium or Csg)	Choke Size	
Upper Compl <b>B</b>	linebry		Gas		Flow			Cag.		
Lower Compl Drinkard			011		Standing		Tbg.			
<u> </u>				TEST	NO. 1		<u>.</u>		••••••••••••••••••••••••••••••••••••••	
Doth yon	ac shut in at	(hour, date):_								
		-				<u>.</u>		Upper	Lower	
Well opened at (hour, date):			9:30 a.1	9:30 a.m., 1-12-71				Completion	n Completion	
Indicate	by (X) the	e zone producing	••••	••••	• • • • • • • •		• • • • • •	x		
Pressure	at beginning	g of test		••••			•••••	636	11	
Stabiliz	ed? (Yes or N	Io)		••••			•••••	Yes	Yes	
Maximum	Maximum pressure during test									
Minimum j										
Pressure										
Pressure	change durin	ng test (Maximum	minus Mini	.mum)			•••••	271.	0	
Was pres	sure change a	n in <b>crea</b> se o <b>r a</b>	de <b>crease?.</b>					Decr.		
Well clo	sed at (hour,	, date): <u>9:30 a.</u>				Total Tin Productio		24 hrs		
Oil Produ During Te		bbls; Grav. <u>61.8</u>			l <b>uc</b> tion [est	87.0	MC	F; GOR	17,400	
Remarks_	Drinkar	d oil sone is s	tanding TA							
						<del> +</del>				
			FLOW I	EST N	10.2			Upper	Lower	
Well open	ned at (hour,	date):				<del></del>	(	Completion		
Indi <b>c</b> ate	by ( X ) t	he zone producin	ng	• • • •		••••••	•••••			
Pressure	at beginning	; of test	• • • • • • • • • • • •			•••••	•••••	640	11	
Stabilize	ed? (Yes or N	io)	• • • • • • • • • • • •		••••••	•••••	•••••			
Maximum p	oressure duri	ng test	• • • • • • • • • • • •		· • • • • • • • • •		•••••	<u></u>		
Minimum p	oressure duri	ng test		• • • • •		•••••	•••••			

Well closed at (hour, date)	Total time on Production				
	s Production				
During Test:bbls; Grav;Du	ring Test	MCF; GOR			
Re <b>mar</b> ks					
I hereby certify that the information herein	contained is true	e and complete to the best of my			
knowledge.	operator_	Gulf Oil Corporation			
Approved 19 New Mexico Oil Conservation Commission		briginal Signed Dy			
New Mexico Oil Conservation Commission	By	W. Davis J. W. Davis			
A State of the second s		e. N. Davis			
By the property	Title	Well Tester			
Title	Date	1-18-71			

Date\_

1-18-71

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

1. A packe: leakage t-st shall be commenced on e. \_ multiply (ompleted well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or cherical or fracture treatment, and when ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

At least 72 hours prior to the commencement of any packer leakage test e operator shall notify the Commission in writing of the exact time the st is to be commence. Offset operators shall also be so no ified. the test

3. The packer leakage test shall commence when both zones of the dual completion are shuthin for pressure stabilization. Both zones shall remain shuthin until the well-head pressure in each has stabilized and for a minomum of two hours thereafter, provided however, that they need not remain shuthin more than 24 hours.

4. For Flow Test No. . . one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shuthin, Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following complete of flow Test So. 1, the well success the inter-ordance with  $\alpha_{0}$  agraph 3 above.

6 From each No. 2 shall be conducted even though no sense as a state of during the gest No. 1 throcedure for Flow Test No. 2 state by a same as for the first No. 1 except that the previously produced zero of mean shall be previously shut-in zone is produced.

2 All nessures throughout the entire test. Shall be notific stress associated and encoded with recording pressure gauges. The entire of which move he checked with a deadweight tester at least larger of beginning included of the end, of each flow test.

S. The results of the approximate the test first each provide the set of the approximate of the approximate first of the test first shall be the set of the approximate distribut office of the New Mexico On conservation of a test shall be the set of the approximate distribut office of the New Mexico On conservation of the test first shall be the set of the approximate distribut office of the New Mexico On conservation of the test is a togethe on the head of the New Mexico Conservation of the test for a Northelessing test for a Northelessing test for a Northelessing test indicated therein in the set of the original pressure recording gauge charts with the original pressure test, indicating therein a set of the test of the test, indicating therein a constraint anges which as the indicated weight pressure recording which were taken. If the pressure constraints the observe the original test is accompany the New Mexice Head in the observe Head is a set of the set test of the arise test with a gase-of ratio weight.

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