	NO. DF COPIES RECEIVED DISTRIEUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER		DNSERVATION COMMISSIO FOR ALLOWABLE AND NSPORT OIL AND NATU	Supersedes Old C-104 and C-110 Effective 1-1-65	
I.	OPERATOR PRORATION OFFICE				
	Adman Gulf Oil Corpora	Auro			
	I O Dex 670 , Reason(s) for filing (Check proper box the word letter.	ICDISC, 1.36 (1997) () Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	e 🗌 effective 7.	ase natio & vell number	
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND	LEASE ///	ne, Including Pormation		
	Contral Drinkard Unit		ne, Including Pormation	Kind of Lease State, Federal or Fee	
	Letation C 1d	71. non b	ז פ יז ו.	t From. The east	
		Feet From The <u>north</u> Line	, 1		
	Line of Section 28, Tot	vnship Alle Range	.27.3 , ММРМ,	County	
III.	Name of Authorized Transporter of Cil Dicold Ohn Corporations Name of Authorized Transporter of Cas	singhead Gas 🔄 🏋 of Dry Gas 📄	Address (Give address to whic SON 1910, 14 11571 Address (Give address to whic	h approved copy of this form is to be sent)	
	Learon Potroleur. Corg	Unit Sec. Twp. Hge.	Is gas actually connected?	When	
	give location of tanks.	J 28	Уза	Unknown	
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		er: pen Plug Back Same Resty, Diff, Resty,	
	Designate Type of Completion		New Well Workover Dee	pen Plug Buck Same Res.V. Din, Res.V.	
	feite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	: -rforations		J	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be affected able for this dependence) OIL WELL able for this dependence) Interview Cil Hun To Tanks Date of Test		fter recovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours) Froducing Method (Flow, pump, gas lift, etc.)		
	Let, it's of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Fred, During Test	Oil-Bbls.	Water-isbls.	Gas-MCF	
	GAS WELL				
	Artual Fred. Cest-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	. could the the (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By José Clines		
	as o hand		TITLE DUB 100 HOU HULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature) area Production Lane or		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title) Jurno 17, 1905 (Date)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-10 completed wells.	or must be filed for each poor in multiply	