

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE OFFICE OCC New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas April 29, 1954  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Eunice King, Well No. 9 BL-T, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G, Sec. 28, T-21-S, R-37-E, NMPM, Blinebry Gas Pool  
(Unit)

Lee County. Date Spudded 3-21-48, Date Completed 4-23-54 as  
Began Blinebry Well 4-6-54 Gas-Oil Dual

Please indicate location:


Elevation 3446' Total Depth 6620' P.B.

Top oil/gas pay 5490' Top of Prod. Form Blinebry

Casing Perforations: 5490'-5595', 5635'-5700' or

Depth to Casing shoe of Prod. String Packer set at 6449'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Maximum flow rate on initial test 2,980 MCF/Day  
Gas Well Potential at back pressure of 1075 psi

Size choke in inches

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: Permian Basin Pipeline Company

Casing and Cementing Record

Size Feet Sax

13-3/8"	293'	300
9-5/8"	2850'	1300
7"	6490'	700

Remarks: Filed in compliance with Rule 12 of Order R-372-A.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Gulf Oil Corporation

(Company or Operator)

By: J. W. Coyle  
(Signature)

Title: Division Gas Engineer

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: J. A. Johnson

Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1954 APR 27 PM 2:39

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Gulf Oil Corporation ..... Lease..... Dunice King .....

Address..... Hobbs, New Mexico ..... Fort Worth, Texas .....  
(Local or Field Office) (Principal Place of Business)

Unit..... G ....., Well(s) No. 9 ....., Sec. 28 ....., T. 21S ....., R. 37E ....., Pool Elinebry Gas .....

County..... Lea ..... Kind of Lease: Private .....

If Oil well Location of Tanks..... On Lease .....

Authorized Transporter..... Shell Pipeline Corp. ..... Address of Transporter

..... Hobbs, New Mexico ..... Houston, Texas .....  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 100 ..... Other Transporters authorized to transport Oil or Natural Gas

from this unit are..... None .....

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

**This is to designate the transporter of condensate from the Elinebry Gas Zone.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 26th ..... day of..... April ..... 19. 54 .....

Approved....., 19.....  
..... Gulf Oil Corporation .....

OIL CONSERVATION COMMISSION

By..... [Signature] ..... By..... [Signature] .....  
Title..... Area Prod. Supt. .....

Title .....

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.