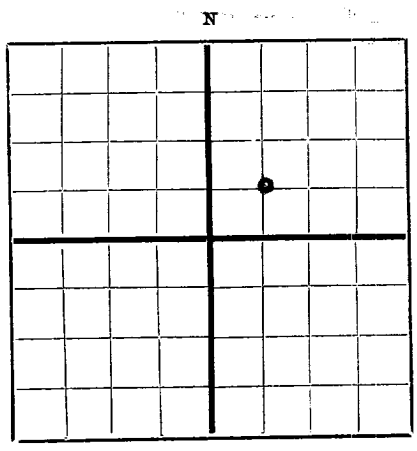
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation (Company or Operator) Hobbs, New Mexico (Address)

Eunice King (Lease) Well No. 9 in SW NE of Sec. 28, T. 21S

R. 37E, N. M. P. M., Drinkard Field, Lea County.

Well is 1874 feet south of the North line and 1874 feet west of the East line of Section 28

If State land the oil and gas lease is No. ..... Assignment No. .....

If patented land the owner is W. H. Turner, Address Eunice, New Mexico

If Government land the permittee is ....., Address .....

The Lessee is Gulf Oil Corporation- Gypsy Division, Address Box 661, Tulsa, Okla.

Drilling commenced March 21, 1948. Drilling was completed April 29, 1948

Name of drilling contractor Olson Drilling Company, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3446 feet.

The information given is to be kept confidential until ..... 19.....

OIL SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
13-3/8"	48#	8 Rd	SS	278'					
9-5/8"	36#	8 Rd	SS	2837'					
7"	23#	8 Rd	SS	6478'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17½"	13-3/8"	293'	300	HOWCO		
12¼"	9-5/8"	2850'	1300	"		
8-3/4"	7"	6490'	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters — Material ..... Size .....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15 %	1000 gal.	4-29-48		

Results of shooting or chemical treatment Well flowed 468 bbls oil of 41.8 API gravity in 24 hrs. through 3/4" choke.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 6620 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing May 1, 1948

The production of the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, Be .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Olson Drilling Co., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th day of May, 1948

J. W. Mangham
Notary Public

My Commission expires 10-29-49

Hobbs, New Mexico (Place) May 7, 1948 (Date)

Name E. J. Gallagher

Position District Sup't.

Representing Gulf Oil Corporation (Company or Operator)

Address Box 1667, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	140'		Surface sand and caliche
	150		Red bed
	296		Red bed and red rock
	1155		Red bed
	1244		Red rock and lime
	2320		Salt and anhydrite
	2498		Salt, anhydrite and gyp
	2618		Anhydrite
	2851		Anhydrite and gyp
	2900		Anhydrite
	3220		Sandy lime
	3692		Lime
	3725		Anhydrite and Lime
	4020		Lime
	4204		Sandy lime
	4268		Lime
	4407		Sandy Lime
	4887		Lime
	4992		Sandy Lime
	6620		Lime (Total depth)

FORMATION TOPS

Anhydrite	1170'
Base Salt	2410'
White Lime	3910'
Oil or Gas Pay	6490'