

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name Eunice King	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 10	
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3456 GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER P&A Paddock & Recompleted Blinebry <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. POH with tubing, rods, and pump. Squeezed cemented from 5120 - 5276 with 150 sacks of Class "C". Drilled out cement. Tested squeeze and casing to 500 psi. Perforated from 5709 - 5939. Acidized with 3500 gal 15% NEFE HCL. Fraced well with 51000 gal X-Linked gel and 159000# of 20/40 sand. Equipped well to pump and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Division Proration Engineer DATE 4/23/86

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE JUL 23 1986

CONDITIONS OF APPROVAL, IF ANY:

*ZA Paddock (hold) E*

RECEIVED  
APR 24 1986  
HOBBS OFFICE