

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

~~Recompletion~~  
Recompletion

shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. It is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable is assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered to the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-21-59

(Place)

(Date)

I HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harice King, Well No. 10, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B, Sec. 28, T. 21-S, R. 37-E, NMPM, Paddock Pool  
Unit Letter

Lea

County. Date Spudded.

Date recompleted 10-1-59  
Date Drilling Completed

Please indicate location:

Elevation 3456' Total Depth 8040' PBTD 7341'

Top Oil/Gas Pay 5120' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 5120-26', 5140-46', 5164-68', 5180-83', & 5190-94'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Depth Tubing 5073'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 108 bbls. oil, 88 bbls water in 24 hrs, \_\_\_\_\_ min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6000 gals 15% NE acid in 8 stages

Casing \_\_\_\_\_ Tubing 3000' Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 2950' run to tanks October 1, 1959

Oil Transporter Shell Pipeline Corporation

Gas Transporter Warren Petroleum Corp.

660' FNL & 1980' FNL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>297'</u>	<u>300</u>
<u>9-5/8"</u>	<u>2850'</u>	<u>1300</u>
<u>7"</u>	<u>7865'</u>	<u>800</u>
<u>2-3/8"</u>	<u>5073'</u>	<u>--</u>

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

By: \_\_\_\_\_

Title Area Production Supt.

Send Communications regarding well to:

Title \_\_\_\_\_

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.