

DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Gulf Oil Corporation					
Address					
Box 670, Hobbs, New Mexico 88240					
Reason(s) for filing (Check proper box)					
New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>
If change of ownership give name and address of previous owner				Well was Eunice King No. 11, Penrose Skelly. Abandoned Penrose Skelly and completed in Drinkard as Central Drinkard Unit No. 102	

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Central Drinkard Unit	102	Drinkard	State, Federal or Fee Fee	
Location				
Unit Letter	B	: 554 Feet From The North Line and 2086 Feet From The East		
Line of Section	28	Township 21-S	Range 37-E	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Shell Pipe Line Corporation	Box 1910, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
	K	28	21-S	37-E
Is gas actually connected?	Yes	When		January 18, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX					XX				
Date Section Recompleted	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
1-7-76	1-7-76		6650'		--				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3457' GL	Drinkard		6540'		6579'				
Perforations					Depth Casing Shoe				
6540' to 6650' - Open hole.					6540'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		291'		300 sacks (Circulated)			
12-1/4"		9-5/8"		2800'		1300 sacks (TOC at 550')			
8-3/4"		7"		6540'		700 sacks (TOC at 2900')			
		2-3/8"		6579'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-7-76	1-22-76	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	--	--	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
32 barrels	14	8	--

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
BY _____		BY _____	
TITLE _____		TITLE _____	
D. F. Berlin (Signature)		This form is to be filed in compliance with RULE 1104.	
Area Engineer (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
January 22, 1976 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	

RECEIVED

JAN 28 1976

U.S. CONSERVATION COMM.
JAN 28 1976