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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	Central Drinkard Unit
8. Term or Lease Name	Eunice King
9. Well No.	CDU No. 102 11
10. Field and Pool, or Well Unit	Penrose Skelly
12. County	Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - F (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>B</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>2086</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3457' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER Abandon Penrose Skelly, clean out and complete in Drinkard as CDU No. 102

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3892' PB, 6650' TD.

Pull producing equipment. Squeeze Penrose Skelly perforations 3684' to 3743' with approximately 150 sacks of Class C cement. WOC 24 hours. Clean out and test squeezed perforations with 500#, 30 minutes. Clean out to total depth at 6650'. Run 2-3/8" tubing and set at approximately 6620'. Treat 6-1/4" Drinkard open hole interval 6540' to 6650' with 1,000 gallons of 15% NE HCL acid. Swab and clean up. Run rods and pump and place well on production as Central Drinkard Unit No. 102.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE December 16, 1975

APPROVED BY Orin Starnes TITLE Area Engineer DATE 12-17-75

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 17 1975

WIL CONSERVATION COMM.  
HOBBS, N. M.