Commence of the second	Voin 75-103 Supersedes Old C-102 and C-1 03
NET MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
The second of th	ba. Impresse Type of Le
Control of the contro	State []
CPLRATOR	5. State Oil 6 Gas Leave No.
SUNDRY NOTICES AND ILEPORTS ON WELLS	
(60 NOT ST. THIS FORM FOR TOTOLALS TO BRITTE OR TO STEPLING PIUG BACK TO A DIFFERENT RESERVOIR. 1990 "APPLICATION FOR DERMET LITTERING C-101) FOR SUCH PROPOSALS.)	
GIU TITE GAS TITE	7. Unit Agreement Dame
Wall ([M] WILL L.) OTHER-	8, Farm or Lease Name
CAR MI Gorporation	Eunice King
3, Acaresis et e) et est e	9. Well 176.
Box 670, Hobbs, New Mexico 88240	10. Field and Pool, or but all
B 554 FELT FROM THE NORTH LINE AND 2086	Penrone Skelly
Tripe Tripe 28 township 21-S RANGE 37-E	NMPM.
18. (Show whether DF, RT, GR, etc.)	12. County
3457' GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report of	
NOTICE OF INTENTION TO: SUBSEQ	UENT REPORT OF:
PERFORM REMODIAL WORK	ALTERING CASING
TEMPORANILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL - ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
OTHER Checked well for co 17. An approximation of Completes Operations (Clearly state all pertonent details, and give pertinent dates, inc. 17. An approximation of Completes Operations (Clearly state all pertonent details, and give pertinent dates, inc. 17. An approximation of Completes Operations (Clearly state all pertonent details, and give pertinent dates, inc. 17. An approximation of Completes Operations (Clearly state all pertonent details, and give pertinent dates).	
Checked well for co	TTS packer on 2-3/8" tubing. 1 8.6# brine. Pressured 1 casing. Set packer at 3000' 1 cvals up hole. No leak detect 2 cosing, OK. Pulled packer and tubin 35', 731', 908', 1094' and 111 34 and 9-5/8" casing pressure 35 and 9-5/8" casing flowed 36 cessure to 500#. Released 37 and 9-5/8" 38 packer and BP. Ran 2-3/8"
Checked well for control of the state of the	TTS packer on 2-3/8" tubing. 18.6# brine. Pressured 1 casing. Set packer at 3000 trals up hole. No leak detect 20.0K. Pulled packer and tubing 20.55', 731', 908', 1094' and 111# 21.4 and 9-5/8" casing pressure 21.5 and 9-5/8" casing flowed 22.5 casing flowed 23.5 casing flowed 23.5 casing pressure 24.5 casing flowed 25.5 casing flowe
Checked well for exponence of Completes Operations (Clearly state all pertinent details, and give pertinent dates, inc. 2007) Set Note 103. Bulled producing equipment. Ran HOWCO retrievable B7 and R5 Set D7 at 3476' and tested with 1000%, OK. Loaded 7" casing with secting with 500%. Pressure increased from 190% to 230% on 9-5/8' and tested below packer with 1000%, OK. Set packer at 100' interest packer at 1600' and 1160' and tested below packer with 1000%, kan 16000 R-4 packer on 2-5/8" tubing. Tested casing at 280', 55 with 1600%, OK. Released packer and pressure 7" casing pressure to 1500% approximately 1 cup of fluid and stopped. Decreased 7" casing pressure on 9-5/8" casing. Clesed well in for 15 hours. 7" casing pressure on 9-5/8" casing. Clesed well in for 15 hours. Pulled tubing, rods and pump. Returned well to production. Will continue.	TTS packer on 2-3/8" tubing. 1 8.6# brine. Pressured 1 casing. Set packer at 3000' 1 cvals up hole. No leak detect 2 co. Pulled packer and tubin 3 co. Pulled packer and tubin 4 and 9-5/8" casing pressure 4 and 9-5/8" casing flowed 1 cossure to 500#. Released 1 ing pressure 100# and 9-5/8" 2 packer and BP. Ran 2-3/8" 3 nue to monitor well.

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CIL CONSERVATION COMM. HOBBS, N. M.