

Form 1-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. State ☐ 6. Gas License No. ☐

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
(USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name:8. Party or Lease Name

9. Well No.

16. Field and Pool, or Ball, or
Penrose Skelly

12. County	
Lea	

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL UP ALTERN CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>			OTHER	<input type="checkbox"/>		

Checked well for casing leak

17. *Proposed or Completed Operations* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

3092' 25.

Pulled producing equipment. Ran MOWCO retrievable BP and RTTS packer on 2-3/8" tubing. Set BP at 3476' and tested with 1000#, OK. Loaded 7" casing with 8.6# brine. Pressured casing with 500#. Pressure increased from 190# to 230# on 9-5/8" casing. Set packer at 3000' and tested below packer with 1000#, OK. Set packer at 100' intervals up hole. No leak detected. Set packer at 1600' and 1100' and tested below packer with 1000#, OK. Pulled packer and tubing. Ran MOWCO R-4 packer on 2-3/8" tubing. Tested casing at 280', 555', 731', 908', 1094' and 1115' with 1000#, OK. Released packer and pressured 7" casing to 1000# and 9-5/8" casing pressure increased from 0# to 55#. Increased 7" casing pressure to 1500# and 9-5/8" casing flowed approximately 1 cup of fluid and stopped. Decreased 7" casing pressure to 500#. Released pressure on 9-5/8" casing. Closed well in for 15 hours. 7" casing pressure 100# and 9-5/8" casing pressure 100# after being closed in for 15 hours. Pulled packer and BP. Ran 2-3/8" tubing, rods and pump. Returned well to production. Will continue to monitor well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Ankratz TITLE Area Engineer DATE January 31, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 8 1975

OIL CONSERVATION COMM.
HOBBBS, N. M.