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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104) Pavised 7/1/37

## REQUEST FOR (OIL) - (GAR) ALLOWAPLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during ealendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the crock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into the s	tock tanks	, Gas must	be reported on 15.025 psia at 1	bs, New Mexico (Place)	October 2	5, 1960 (Date)
			O AN ALLOWANCE FOR	•		, .
E ARE HE	REBY RE	QUESTIN	IG AN ALLOWABLE FOR	Wall No. 11	in NW 1	NE 1/4.
(Company or Operator)		ation	Funice King (Lease)	, VVEII 140	,	<b>4</b>
B	Sec	28	, T 21-S , R 37-E	, NMPM., Penr	ose Skelly	Pool
Unit Letter				International	ated 10-24-60	
	Le	<b>a</b>	County. Date Spudded	Total Depth 66	SO! PBID	38921
Please i	indicate lo	cation:	Top Oil/Sas Pay 3684	Nova of Dred For	Gravburg	
DC	В	A	Top Oil/936 Pay 5004	Name of Prod. rol		
D C	6 2	<b>^</b>	PRODUCING INTERVAL -		,	·
			Perforations 3684, 369	00' 3707' 3725' 8	2 37431 . Danth	
E F	G	H	Open Hole	Casing Shoe	Tubing_	36931
L K	J	+	OIL WELL TEST -			Choke
LK		"	Natural Prod. Test:	bbls.oil,bbls	water innrs,	min. 312e
			Test After Acid or Fracture	Treatment (after recovery	of volume of oil eq	ual to volume of Choke
M N	0	P	load oil used): 184 bbl	s,oil, <u>5</u> bbls wate	r in' <u>211</u> hrs, <u> </u>	min. Size <b>20/</b> 0
	İ		GAS WELL TEST -			
201 2	2006		Natural Prod. Test:	upp/base House f	Choke	Size
55h' PNL						
ubing ,Casir	ng and Ceme		rd Method of Testing (pitot, ba	ck pressure, etc./:		£1 auria d
Size	Feet	Sax	Test After Asid or Fracture	Treatment:	MCF/Day; Hours	. 110wed
(0)		200	Choke Size Method o	of Testing:		
13-3/8"	291'	300	Acid or Fracture Treatment (	cing amounts of materials	used, such as acid,	water, oil, and
9-5/8"	28001	1300			A . NO THE A SAL	ADM .
<del>)-)/</del>			sand): 20,000 gels r Casing Tubin 6700 Press. Press. 370	Date first new	heahow 13, 19	50
711	65401	700	Press. Press	oil run to tanks	Croper 103 1	
			Ull Transporter			
			Gas Transporter	Warren Petroleum	Corp.	
				/		
511141 K3		111		4	1111	
		•••••			••••••	
			formation given above is true	and complete to the best of	of my knowledge.	
I hereby	y certify the	hat the inf	ormation given above is true	Gulf Oil		
pproved	زي	1.2	.4 <del>./,</del> , 19	(Con	nnany or Operator)	
	A 1970		N COMMISSION	Ву:	L. Keck	z c-C_
On	CONSE	RYATIO	1 COMMISSION	Dy:	(Signature)	
	AP)	2/1	M. M.	Area Pro	duction Menage	er
Alle	11 61	1/1	2/1/	Title Send Commu	nications regarding	well to:
Tido		/		0.78 M1	Corporation	
itie		/	The met of the same	1.44		M
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			AddressBox 2167	, Hobbs, N.	ri.