

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Burice King</b>	Well No. <b>11</b>	Unit Letter <b>B</b>	Section <b>28</b>	Township <b>21-S</b>	Range <b>37-E</b>
Date Work Performed <b>Oct. 10-24, 1960</b>	Pool <b>Penrose Skelly</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):

☐ Plugging ☐ Remedial Work **PB & Recomplete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned Drinkard, recompleted in Penrose Skelly Pool as follows:

1. Pulled rods, pump & tbg.
2. Set Baker CI bridge plug @ 6520'. Dumped 2 sacks on top of plug. Press tested 7" csg w/1000# for 30 min. No drop.
3. Ran GR-N log. Set Baker CI bridge plug @ 3900'. Dumped 2 sacks cmt on top of plug. Calculated FBD 3892'.
4. Ran 2-3/8" tbg with two Abrasijet tools. Perf 3743', 3725', 3707', 3690' & 3684'. Reversed out sand to 3892'.
5. Spotted 500 gals 15% NE acid over above perfs. Squeezed acid into form. Treated with 20,000 gals refined oil, 1/40# Adomite M-II & 3# SPG in 5 equal stages. TP 6700-3700'. AIR = 8.8 bpm.
6. Swabbed and tested. Recovered all load oil.

Witnessed by <b>G. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

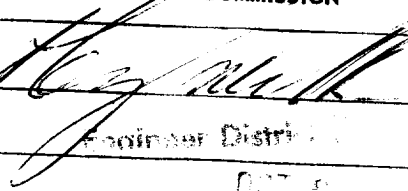
ORIGINAL WELL DATA					
D F Elev. <b>3457' GL</b>	T D <b>6650'</b>	P B T D <b>--</b>	Producing Interval <b>6540-6645'</b>	Completion Date <b>11-19-48</b>	
Tubing Diameter <b>2-3/8" OD</b>	Tubing Depth <b>6634'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6540'</b>		
Perforated Interval(s)					
Open Hole Interval <b>6540-6650'</b>			Producing Formation(s) <b>Vivian</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Drinkard 9-27-60</b>					
After Workover	<b>Penrose Skelly 10-24-60</b>	<b>3</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>--</b>
		<b>184</b>	<b>101</b>	<b>5</b>	<b>549</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Jim Russell</b>
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date <b>10-27-60</b>	Company <b>Gulf Oil Corporation</b>