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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Central Drinkard Unit	
8. Term or Lease Term	
Eunice King No. 12	
9. Well No.	
401	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3441' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7340' PB.
Cleaned out to 5,000'. Squeezed Hare SA perforations 3882' to 4057' with 600 sacks of Class C cement. WOC over 18 hours. Cleaned out and tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out and squeezed Paddock perforations 5120' to 5184' with 200 sacks of Class C cement. WOC over 18 hours. Tested squeezed Paddock perforations with 500#, 30 minutes, OK. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6386-88', 6400-02', 6420-22', 6435-37' and 6454-56'. Ran treating equipment and treated new perforations with 2800 gallons of 15% NE acid and frac with 35,000 gallons of gel brine and 45,000# sand. Maximum pressure 3500#, minimum 2800#, ISIP 1500#, after 15 minutes 900#. AIF 15.3 BPM. Pulled treating equipment. Ran Baker Model R packer and 2-3/8" tubing. Set packer at 6349' with 15,000# compression. Closed well in pending gas contract.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>October 13, 1975</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		