

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eunice King
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 12
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPL.	10. Field and Pool, or Wellbore Hare San Andres Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3441' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER **Abandon Hare San Andres & Paddock & complete in Drinkard as CDU No. 401**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7975' TD, 3942' PB.

Clean out to approximately 4100'. Squeeze Hare perforations 3882' to 4057' with 150 sacks of Class C cement. WOC 24 hours. Clean out and test squeezed perforations 3882' to 4057' with 500#, 30 minutes. Clean out to approximately 5250' and squeeze Paddock perforations 5120' to 5184' with 150 sacks of Class C cement. WOC 24 hours. Clean out and test squeezed Paddock perforations 5120' to 5184' with 500#, 30 minutes. Clean out to 6700'. Perforate 7" casing in Drinkard zone with 4, 1/2" JHPF in the approximate interval 6378' to 6460'. Run treating equipment and treat new perforations with 2000 gallons of 15% NE HCL acid, 8000 gallons of gel water and 20,000 gallons of gel water containing 1 to 2# SPG. Flush with 1800 gallons of gel water. Pull treating equipment. Run packer and 2-3/8" tubing. Set packer at approximately 6300'. Swab and clean up and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Kuyukawa</u>	TITLE <u>Project Petroleum Engineer</u>	DATE <u>August 12, 1975</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE <u>Geologist</u>	DATE <u>AUG 16 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		