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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <u>Gulf Oil Corporation</u> 3. Address of Operator <u>Box 670, Hobbs, New MEXICO 88240</u> 4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3441' GL</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Eunice King</u> 9. Well No. <u>12</u> 10. Field and Pool, or Wildcat <u>Hare San Andres Gas</u> 12. County <u>Lea</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Abandoned Paddock & attempted to comp</u> <input type="checkbox"/>

in Hare San Andres Gas

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3983' PB.

Pulled producing equipment. Set CI BP at 5050' and dumped 10' cement on top of BP, abandoning Paddock perforations 5120' to 5184'. Calculated PB at 5040'. Tested BP with 500#, 30 minutes, OK. Perforated Hare zone in 7" casing with 2, .72" JHPF at 4055-57', 4034-36' and 4012-14'. Ran treating equipment. Treated new perforations with 3600 gallons of 15% NE acid. Flushed with 20 barrels of brine water. Maximum pressure 2100#, minimum 700#, ISIP vacuum. AIR 5 BPM. Swabbed and tested. Pulled treating equipment. Set CI BP at 3993' and capped with 2 sacks of cement, abandoning perforations 4012' to 4057'. Calculated PB at 3983'. Perforated Hare zone in 7" casing with 2, .72" JHPF at 3964-66', 3940-42' & 3882-84'. Ran treating equipment. Treated new perforations with 3750 gallons of 15% NE acid. Flushed with 22 barrels of brine water. Maximum pressure 2600#, ISIP vacuum. AIR 4.3 BPM. Swabbed and tested. No indication of commercial production. To be carried as closed in, uneconomical to produce.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE April 10, 1974

APPROVED BY [Signature] TITLE Dist. I, Supervisor DATE April 10, 1974

CONDITIONS OF APPROVAL, IF ANY: