

**OIL CONSERVATION DIVISION**  
**2040 South Pacheco**  
**Santa Fe, NM 87505**

☐ AMENDED REPORT

**REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address nevron U.S.A. Inc. O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323	
<sup>4</sup> API Number 0-0 30-025-06849		<sup>5</sup> Pool Name BLINEBRY OIL & GAS (PRO GAS)	
<sup>7</sup> Property Code 2615		<sup>6</sup> Pool Code 72480	
<sup>8</sup> Property Name EUNICE KING		<sup>9</sup> Well Number 13	

**I. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	28	21S	37E		554	NORTH	554	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 6/21/95	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
020667	SHELL PIPELINE CORP. P. O. BOX 2648 HOUSTON, TX 77252	0708710	O	F-28-21S-37E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	2815113	G	A-28-21S-37E

**IV. Produced Water**

<sup>23</sup> POD 0708750	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed name: J. K. RIPLEY		Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS	
Title: TECHNICAL ASSISTANT		Title: DISTRICT SUPERVISOR	
Date: 1/18/99		Approval Date: JAN 21 1999	
Phone: (915)687-7148			

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date