Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
CHEVRON USA Inc.		EMMELEE KING		13

Location of Well: Unit	Sec.	Twp	Rge	County
A	28	21	37	LEA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	BLINEBRY	GAS	FLOW	TBG	—
Lower Compl	TUBB	GAS	FLOW	TBG	—

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3-6-95 1:45 PM

Well opened at (hour, date): 3-7-95 1:45 PM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	100	180
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	100	180
Minimum pressure during test	20	180
Pressure at conclusion of test	20	180
Pressure change during test (Maximum minus Minimum)	80	0
Was pressure change an increase or a decrease?	DECREASE	SAME

Well closed at (hour, date): _____ Total Time On Production 24 HRS

Oil Production During Test: _____ bbls; Grav. _____ Gas Production During Test _____ MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 3-8-95 - 2:15 PM		
Indicate by (X) the zone producing 3-9-95 - 2:15		X
Pressure at beginning of test	100	180
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	100	180
Minimum pressure during test	100	70
Pressure at conclusion of test	100	70
Pressure change during test (Maximum minus Minimum)	0	110
Was pressure change an increase or a decrease?	SAME	DECREASE

Well closed at (hour, date) _____ Total time on Production 24 HRS.

Oil production During Test: _____ bbls; Grav. _____ Gas Production During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CHEVRON USA Inc.
Operator

A L Alexander
Signature

A. L. ALEXANDER PRODUCTION TEST
Printed Name Title

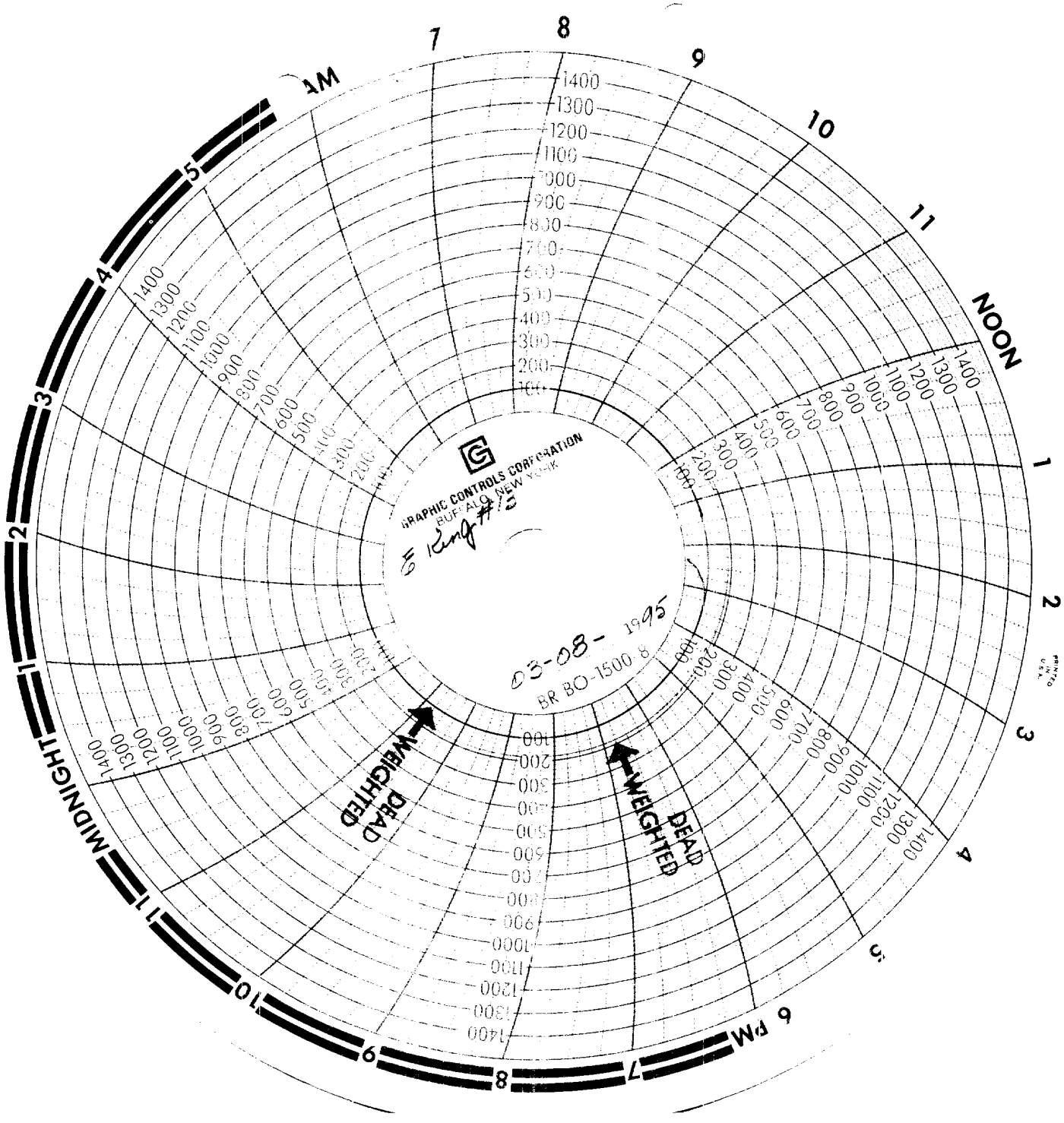
3-20-95 915-687-7148

OIL CONSERVATION DIVISION

Date Approved MAR 28 1995

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____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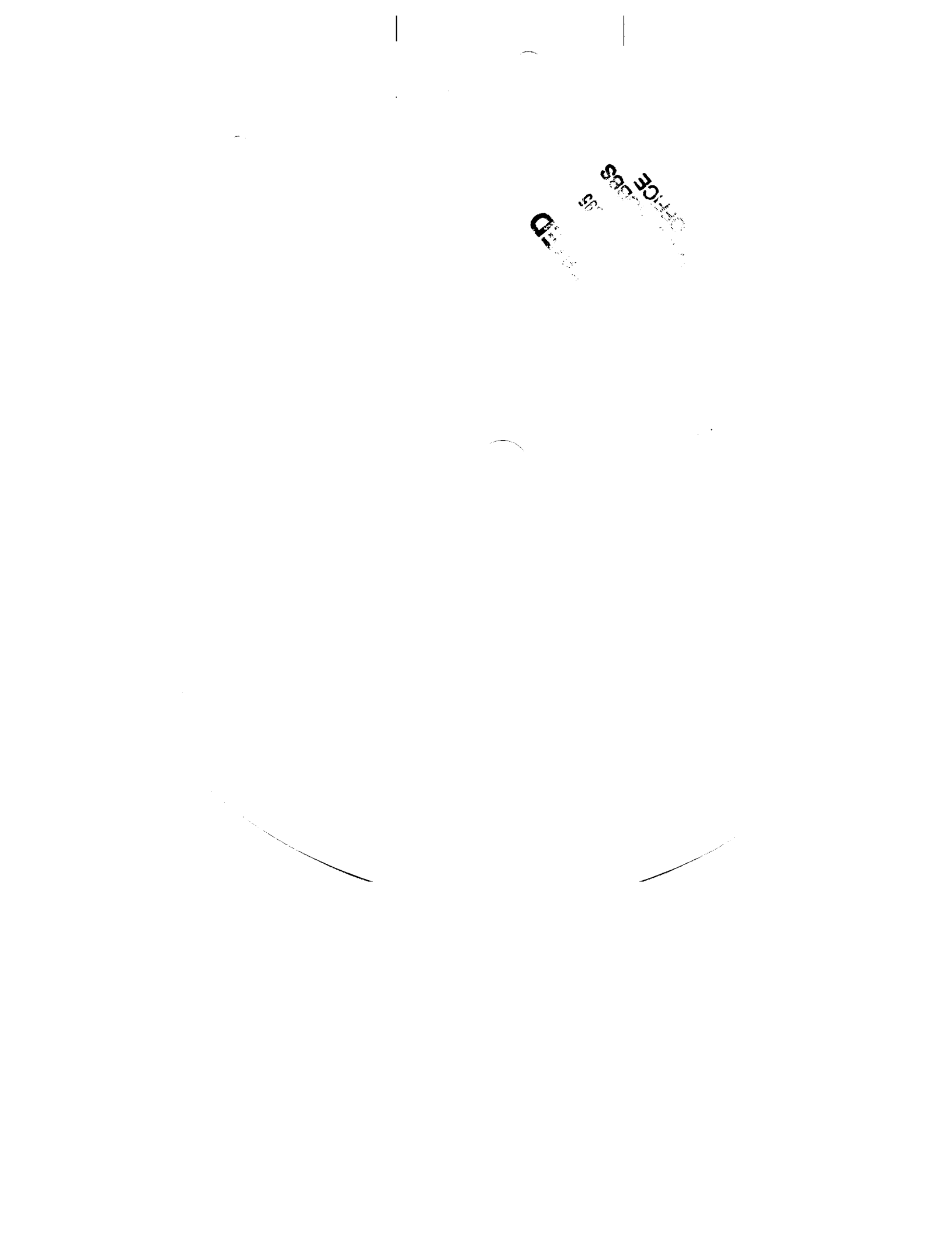

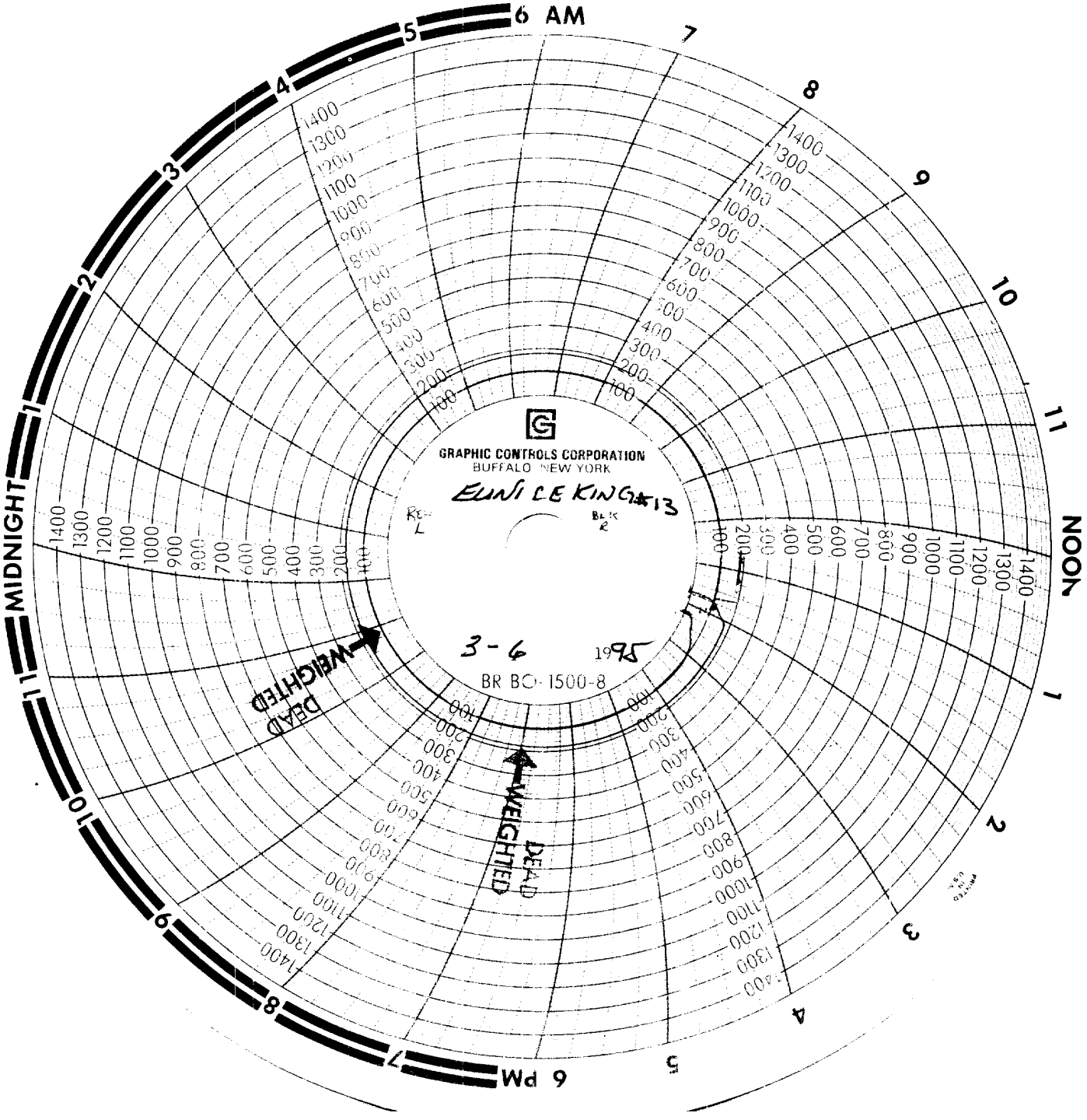
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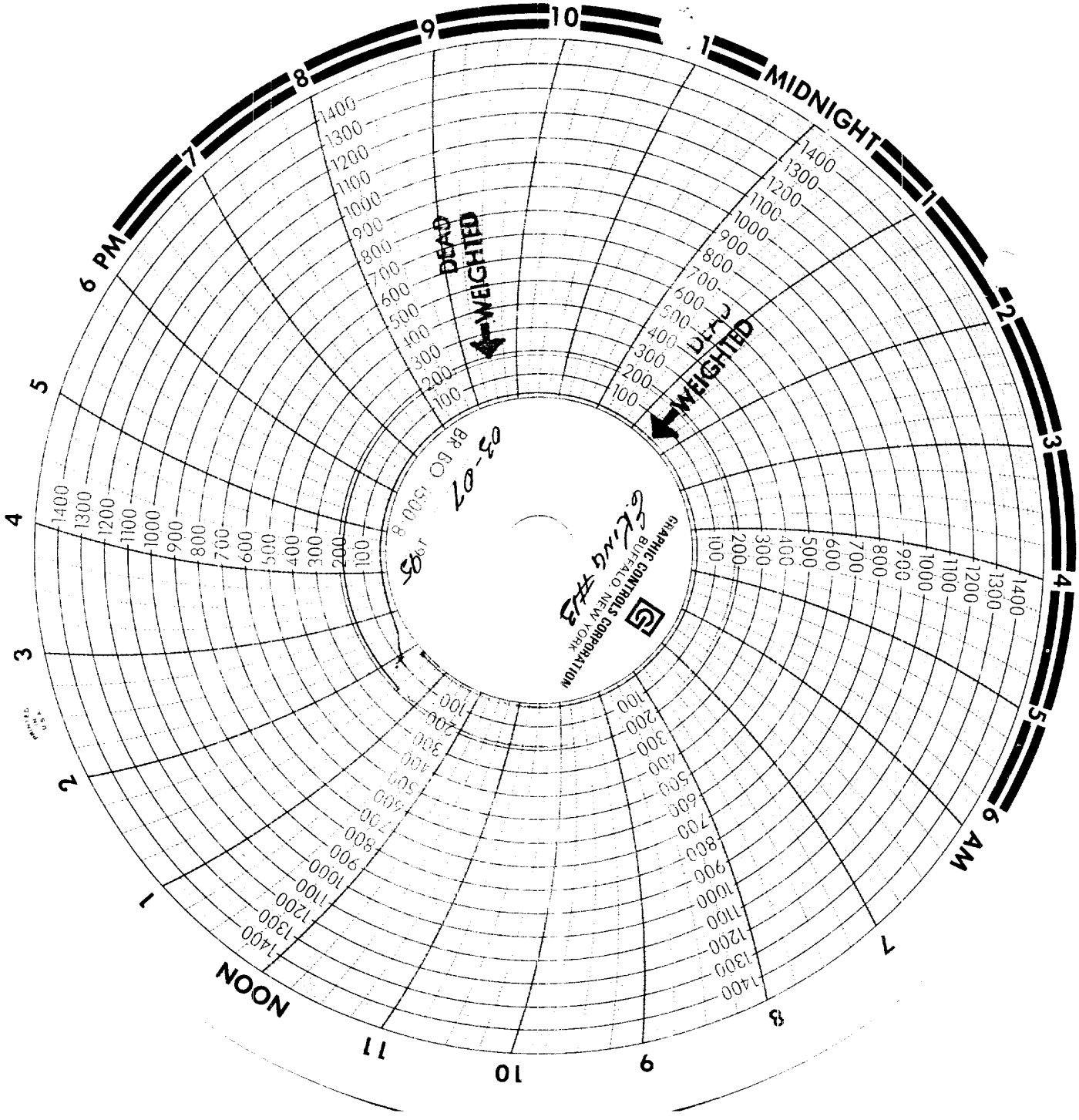
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