State of New Mexico Energy, Minerals & Natural & Resources Dept.

## Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas Supplement

No.: SE 6329 Date: 3-15-91

## NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

				of First Allowable or Allowable Change 3/1/91						
Purchaser Wannon Bot				Pool _	Pool Blinebry					
Operator Chevron USA Inc.				Lease	Eunice	King				
Well No. #13	Unit Leti	ter	Д	Sec	28		Twn. 21 S	Rge.	37 E	
Dedicated Acreage Acreage Factor Deliverability A x D Factor	80	Revi <del>sed</del>	Acreage	·			Difference			
Acreage Factor	.50	Revised	Acreage	Facto	or		Difference			
Deliverability		Revised	Deliver	abilit	:y		Difference		•	
A x D Factor		Revised	AXDF	actor			Difference			
RECLASSIFY FROM O									•	
RECEASSIII I NON O	IL TO GAS									
						<del></del>		OCD Dist.	No. <u>1</u>	
					CALCULA	ATTON 0	E CURRICHERT	AL ALLOWAD		
- ·	4.2				CALCULA	HIIUN U	F SUPPLEMENT	AL ALLUWAB	<u>LE</u>	
Previous Status A			2000 1	DEV	PROD.	<u> </u>	DEMARK	<u> </u>		
MO. PREV. ALLOW.	REV. ALLOW.	PKEV.	PRCD.	KEV.	PROD.	<del> </del>	REMARK	<u> </u>		
Apr						<del> </del>		<del></del> ,		
May		<del> </del>					<del></del>			
Jun	· · · · · · · · · · · · · · · · · · ·									
Jul									<u></u>	
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May		<del>- </del>				<del></del>	<del></del>			
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TOTALS										
Allowable Product	tion Differer	ce							· ·	
Sched	dule O/U Stat	us								
Revised	0/U Stat	us								
<del></del>	<del></del> -		Effec	tive I			Sch	edule		
			Curre	nt Cla	ssifica	tion		To		
Note: All gas vo	lumes are in	MCF@15	.025 psi	a.	Wil	lliam J	. LeMay, Div	ision Dire	ector	
					_					
					Ву					