O. Box 1980, Hobb , NM 88240

NSTRICE II

2.O. Drawer DD, Art sia, NM 88210

DISTRICT III

1000 Rio Brazus Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

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CHEVRON U.S.A. INC.						Rlinghol Cor	•	3				Ç)	County	E		
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P.O. BUX 670	HOBBS,	NEW	NEW MEXICO	1	88240	0 11	ST-	8	Scheduled		δ	Completion [			Special K	
:	WELL		LOCATION			DATEOR	us	25	TBO .	DAILY	H DN31	PA	PROD. DURING TEST	NG TEST		GAS - OI
LEASE NAME	NO.	_	တ	-4	Я	1EST	STA	SIZE	PRESS.	ALLOW-	HOURS!	WATER	GPAV.	) TO	GAS	PATIO
unice Kine	2.3	Ð	20	2	2	27 2/2/91	4	3	2 2			)	Ç	5000	M.C.1	CO.FI/OD
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## structions:

ther that well can be assigned increased allowables when authorized by the Division. nich well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

ecific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

2/18/91 Date D.R. Signature D.R. Tennings. Printed name and title traduction Specialist 314-3/33 Telephone No

complete to the best of my knowledge and belief.

I hereby certify that the above information is true at

See Rule 301, Rule 1116 & appropriate pool rules.)