

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eunice King	Well No. 13	Unit Letter A	Section 28	Township 21-S	Range 37-E		
Date Work Performed 3-28-4-6-62	Pool Blinebry Oil & Tubb Gas			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Abandon Drinkard & DC Bl. Oil With Fracturing TG.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Closed CV at 6607'. Drinkard Oil. Loaded 2-3/8" tubing with 16 BNB. Pressure tested tail pipe with 1000#. OK. Opened CV tool at 6419' - Tubb Gas. Killed well with 276 BNB. Filled 2-3/8" tubing with Baker receptacle seal assy. Left 171' of 2-3/8" tubing (tail pipe) in Baker Model "D" production packer. Ran bailer on wire line and dumped 30 gals pea gravel in tail pipe and 7" casing. 22' fill up in 2 runs. Ran wire line bailer and dumped 9 sacks Incor sulphate resistant cement on top of per gravel in 7" casing. 51' fill in 4 runs. PBTD 6384'. Ran GR-N collar log, 2" scale 6379-3000' and 5" scale 6379 - 5000' and 4000-3000'. Perforated Blinebry oil zone in 7" casing with 4, 1/2" JHPF at 5882-84', 5858-60', 5838-40' and 5808-10'. Ran 3-1/2" Brac tubing with retainer BP and FB packer. Set packer at 6225'. Loaded 3-1/2" tubing with 3 BNB. Pressure tested cement gravel plug with 1000#. OK. Raised tubing and set BP at 5900'. Spotted 500 gals 15% NEA down 3-1/2" tubing over 7" casing perfs 5808-5848'. Raised tubing and set packer at 5771'. Used 58 BO to squeeze acid into formation and break down with. Broke down at 4200#. Frac treated Blinebry oil zone perfs 5808-5884' with 20,000 gals 24 gvt refined oil with 1/40# Atomite M-11. (See Attach.)

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
-------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3441	T D 6643	P B T D --	Producing Interval TG-6060-6195'	Completion Date 4-15-49
Tubing Diameter 2-3/8"	Tubing Depth 6620	Oil String Diameter 7"	Oil String Depth 6520	

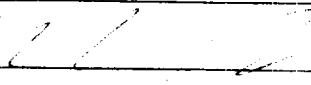
Perforated Interval(s) 6060 - 6195' - Tubb Gas	Open Hole Interval 6520 - 6643' - Drinkard oil	Producing Formation(s) Tubb Vivian
--	--	--

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	TG 8-10-61	17	1956.0	0	115059	
	Dk 3-21-62	0	33.0	0	--	
After Workover	4-3-62 Bl. Oil	210	--	0	--	
No change in Tubb Zone						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date 4-3-62	Company Gulf Oil Corporation