

APPLICATION FOR DUAL COMPLETION

Field Name		County		Date
		Lee		February 20, 1962
Operator		Lease		Well No.
Gulf Oil Corporation		Hutkins #1		13
Location of Well	Unit	Section	Township	Range
A		28	21-S	37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. DC-972; Operator, Lease, and Well No.:

Gulf Oil Corporation Hutkins #1

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Blindry	Turb
b. Top and Bottom of Pay Section (Perforations)	5800 - 5900	6060 - 6195
c. Type of production (Oil or Gas)	Oil	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Co., Box 427, Hobbs, New Mexico

Ohio Oil Co., Box 2107, Hobbs, New Mexico

Mobil Oil Co., Box 2106, Hobbs, New Mexico

Pan American Petroleum Corp., Box 68, Hobbs, New Mexico

Sunray Mid-Continent Oil Co., Box 128, Hobbs, New Mexico

Edgewater Oil Co., Box 517, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification February 20, 1962.

CERTIFICATE: I, the undersigned, state that I am the Area Production Manager of the Gulf Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. M. RUSSELL

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SCH 10 DIAGRAM OF PROPOSED DUAL COMPLETION
EUNICE KING NO. 13
BLINERY OIL - TUBB GAS

elev = 3441'

13-3/8" OD 48# Csg set @ 2921'

Cased w/300 sx.

2-3/8" OD NU 4.6# J-55 motor, and
tbg w/2.875" OD bevelled edge seal
@ approx 5790'

2-3/8" OD EUE 4.7# J-55 tbg set @
approx 6060'

9-5/8" OD 36# Csg set @ 2800'

Cased w/1300 sx. Cmt top @ 1325'

SN @ approximately 5790'

Parallel string anchor @ approx 5790'

Blinery perfs @ approx 5790-5800'

Tbg receptacle seal assy @ approx 5945'

Perm type production pk @ approx 5950'

SN @ approx 6020'

CV @ approx 6030'

Bull plugged on bottom

Tubb perfs @ 6060-6070' (2-1/2" x 10')

Top of 50' cmt plug @ approx 6381'
(to be pressure tested after complet-
ing plug back)

Top of sand fill @ approx 6442'

bottom half of tbg receptacle seal assy
@ 6437'

Behr Model 444 gas valve

7" OD 20# 8-81 2-1/2" x 10' (2-1/2" x 10')

Cased w/700 sx. Cmt top @ 2340'

Gas valve @ 6607' (closed)

Abandoned Brinkard cone in open hole
interval 6520-6643'

Tail pipe bull plugged on bottom (latched
into pk w/anchor seal assy & pressure
tested)

TD 6613'