

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Eunice King WELL NO. 13 UNIT A S 28 T 21-S R 37-E

DATE WORK PERFORMED 10-25 thru 29-56 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Dually completed

Detailed account of work done, nature and quantity of materials used and results obtained.

Dually completed as Drinkard Oil and Tubb Gas as follows:

1. Pulled tubing. Set Baker Model D packer on wire line at 6460'. Ran 123 joints 2-3/8" tubing with GOT circulating valve in closed position at 6607', seal nipple at 6596' and GOT circulating valve at 6423'. Tested packer and tubing with 300#, OK. Tested 7" casing with 2500#, OK. Released packer and pulled tubing and circulating valve.
2. Perforated 7" casing from 6060-6105' and 6145-6195' with 2, 1/2" jet holes per foot. Ran 2-3/8" tubing with circulating valve in closed position at 6423', latched into packer.
3. Treated formation thru perforations in 7" casing from 6060-6195' with 6000 gallons 15% HCl acid. Injection rate 15 bbls per minute. Swabbed and well kicked off. Flowed at a rate of 4250 MCF with 825# back pressure (Tubb Gas). Closed circulating valve at 6423', opened circulating valve at 6607'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3441' TD 6643' PBD - Prod. Int. 6520-6640' Compl Date 4-15-49  
Tbng. Dia 2-3/8" Tbng Depth 6654' Oil String Dia 7" Oil String Depth 6250'  
Perf Interval (s) -  
Open Hole Interval 6250-6643' Producing Formation (s) Vivian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-13-56</u>	<u>10-29-56</u>
Oil Production, bbls. per day	<u>26</u>	<u>24</u>
Gas Production, Mcf per day	<u>197.9</u>	<u>Not taken</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>7612</u>	<u>Not taken</u>
Gas Well Potential, Mcf per day	<u>Tubb Gas</u>	<u>9000 Est. Open Flow</u>
Witnessed by <u>C. C. Brown</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fische  
Title Engineer District 7  
Date DEC 31 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fische  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation