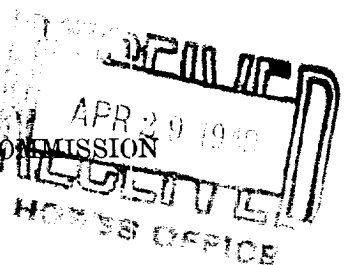
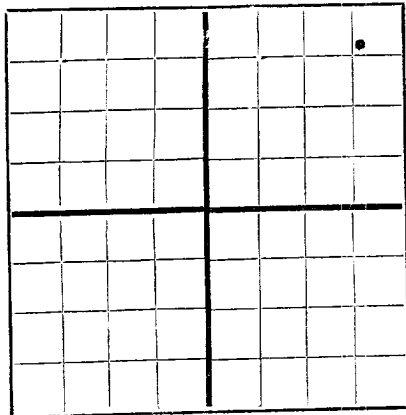


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator
Eunice King Well No. **13** in **NE NE** of Sec. **28**, T. **21S**
Lease
R. **37E**, N. M. P. M., **Drinkard** Field, **Lea** County.
Well is **554** feet south of the North line and **554** feet west of the East line of **Section 28**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **W. H. Turner**, Address **Eunice, New Mexico**
If Government land the permittee is, Address
The Lessee is **Gulf Oil Corporation - Gypsy Division**, Address **Tulsa, Oklahoma**
Drilling commenced **March 9** 19**49** Drilling was completed **April 16** 19**49**
Name of drilling contractor **McVay and Stafford Drilling Company**, Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3441** feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from **5145'** to **5320'** No. 4, from to
No. 2, from **6520'** to **6640'** No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to **(ROTARY TOOLS)** feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	48#	8 Rd	SS	274.88'					
9 5/8"	36#	"	"	2784'					
7"	23#	"	"	6506.50'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	292'	300	HOWCO		
12 1/4"	9 5/8"	2800'	1300	"		
8 3/4"	7"	6520'	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gals.	4-15-49	6643'	

Results of shooting or chemical treatment **Flowed 281 bbls of oil in 24 hours through 28/64" choke.**
API Gravity - 40.6

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **6643** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **April 16**, 19**49**
The production of the first 24 hours was **281** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

McVay and Stafford Drilling Company, Driller, Driller
Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28th** day of **April**, 19**49**
Hobbs, New Mexico April **28**, 19**49**
Name **E. J. Gallagher**
Position **District Sup't**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Box 1667, Hobbs, New Mexico**
My Commission expires **10-24-49**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45		Clay, calichi and red rock
	296		Red rock
	455		Red rock and shale
	1050		Red bed
	1211		Red bed and shells
	1320		Anhydrite
	1625		Salt and shells
	2251		Salt, anhydrite and shells
	2455		Salt and shells
	2482		Anhydrite and salt
	2777		Anhydrite
	2801		Anhydrite and lime
	2984		Anhydrite and lime
	6643		Lime and shale
			<u>FORMATION TOPS</u>
			Anhydrite 1210
			Base salt 2420
			White lime 3870
			Oil pay 6520 to 6640