

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CHEVRON</u>		Lease <u>CARSON NCTA</u>		Well No. <u>9</u>	
Location of Well	Unit <u>K</u>	Sec. <u>28</u>	Twp <u>21</u>	Rge <u>37</u>	County <u>LEA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>BLINEBRY</u>	<u>GAS</u>	<u>FLOWING</u>	<u>TBG</u>	<u>—</u>
Lower Compl	<u>TUBB</u>	<u>GAS</u>	<u>"</u>	<u>"</u>	<u>—</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11-20-96 12:15 PM

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11-21-96</u>	<u>80</u>	<u>X</u>
Indicate by (X) the zone producing.....	<u>YES</u>	<u>200</u>
Pressure at beginning of test.....	<u>80</u>	<u>YES</u>
Stabilized? (Yes or No).....	<u>80</u>	<u>202</u>
Maximum pressure during test.....	<u>SAME</u>	<u>35</u>
Minimum pressure during test.....	<u>80</u>	<u>35</u>
Pressure at conclusion of test.....	<u>0</u>	<u>145</u>
Pressure change during test (Maximum minus Minimum).....	<u>80</u>	<u>DECREASE</u>
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): _____	Total Time On Production _____	
Oil Production _____	Gas Production _____	
During Test: _____ bbls; Grav. _____	During Test _____	MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11-22-96 12:30 PM</u>	<u>X</u>	
Indicate by (X) the zone producing.....	<u>80</u>	<u>35</u>
Pressure at beginning of test.....	<u>20</u>	<u>200</u>
Stabilized? (Yes or No).....	<u>80</u>	<u>200</u>
Maximum pressure during test.....	<u>20</u>	<u>200</u>
Minimum pressure during test.....	<u>20</u>	<u>200</u>
Pressure at conclusion of test.....	<u>60</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>Decrease</u>	<u>SAME</u>
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil production _____	Gas Production _____	
During Test: _____ bbls; Grav. _____	During Test _____	MCF; GOR _____

Remarks _____

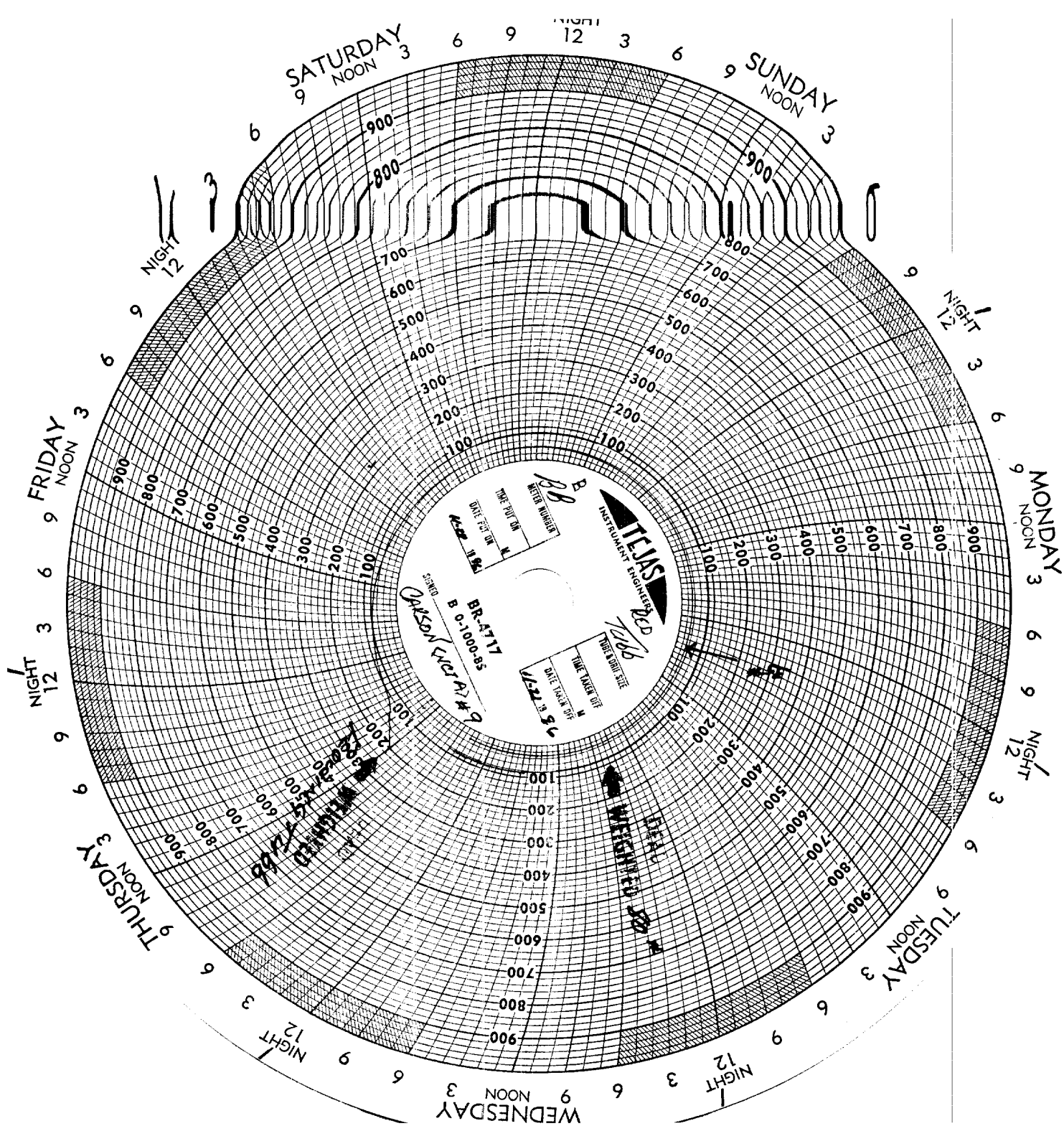
OPERATOR CERTIFICATE OF COMPLIANCE

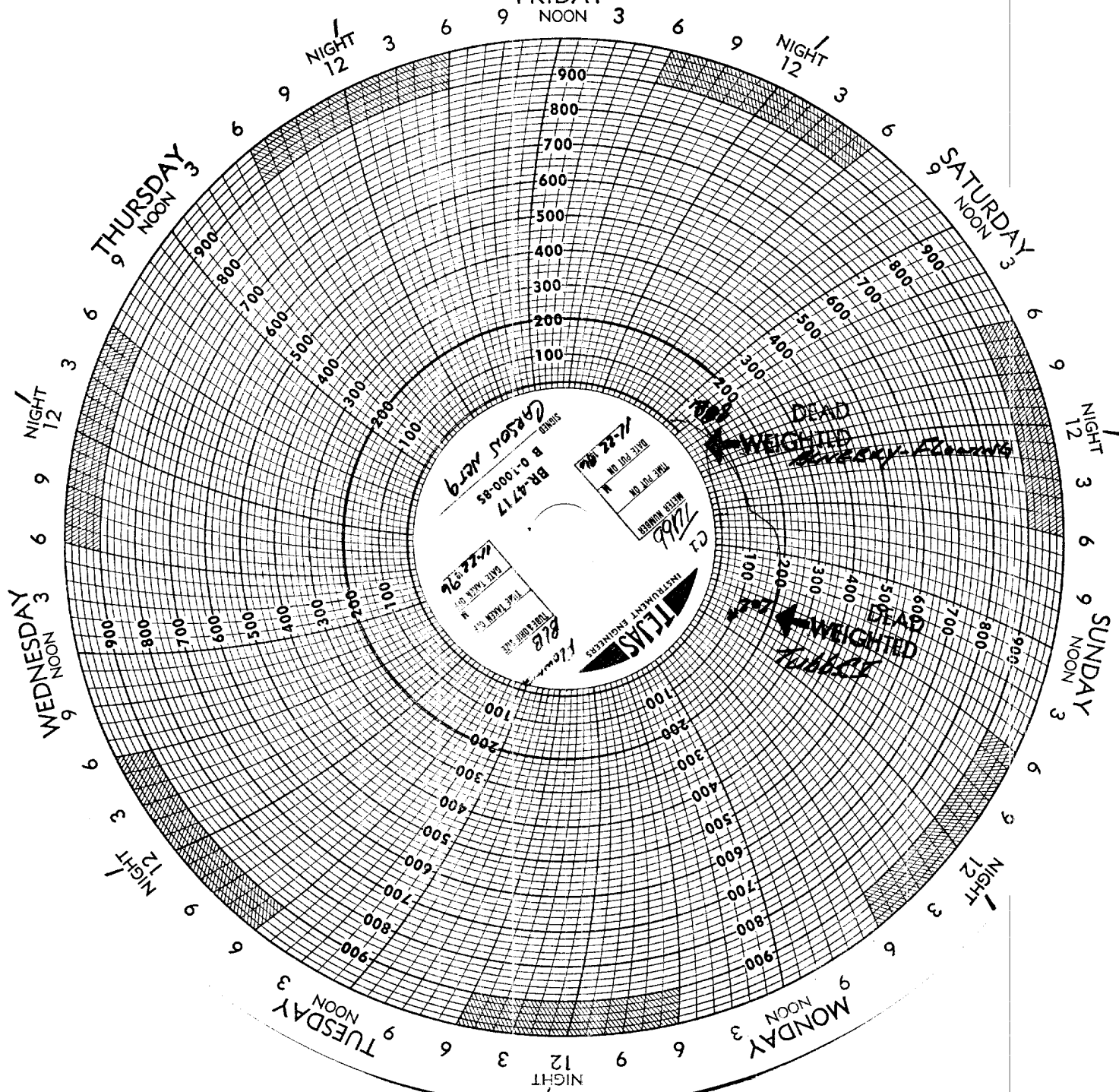
I hereby certify that the information contained herein is true and completed to the best of my knowledge

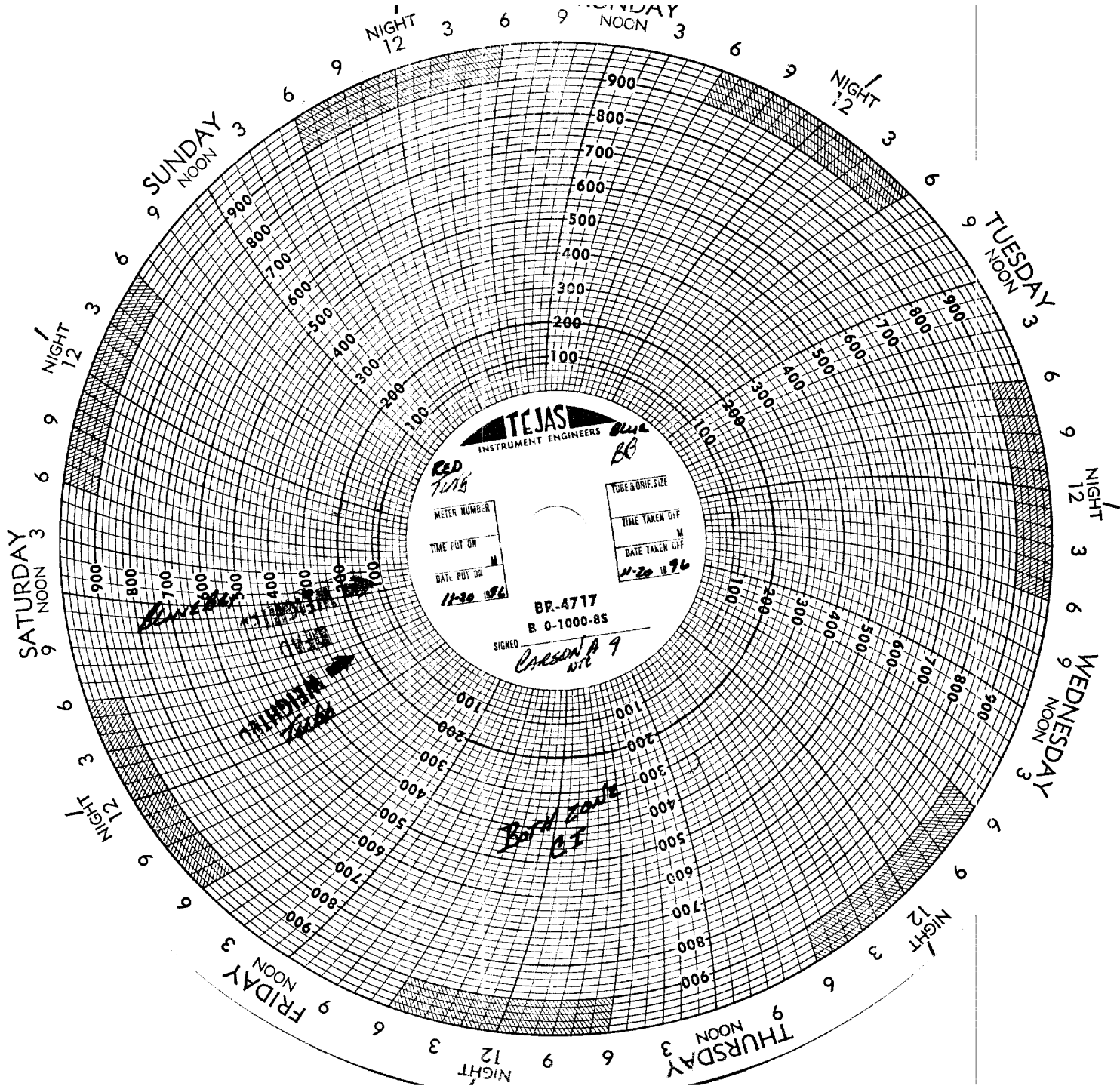
CHEVRON U.S.A INC
Operator
A. Alexander
Signature
A. ALEXANDER
Printed Name
PRODUCTION SPECIALIST
Title

OIL CONSERVATION DIVISION

Date Approved DEC 03 1996
By _____
Title _____







District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code CO EFFECTIVE 10/01/95
⁴ API Number 30-025-06850	⁵ Pool Name Blinebry (Pro Gas) (Consolidated)	⁶ Pool Code 72480
⁷ Property Code 002593	⁸ Property Name J.N. CARSON NCT-A	⁹ Well Number 9

II. ¹⁰ Surface Location

UL or lot no. K	Section 28	Township 21S	Range 37E	Lot. Idn	Feet from the 1874	North/South Line South	Feet from the 2086	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date Unknown	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	2816028	G	K-28-21S-37E
034019	Phillips 4001 Penbrook Odessa, TX 79762	0707810	0	K-28-21S-37E Pride no longer transports on this well as of 10/01/95

IV. Produced Water

²³ POD 0707850	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations
³⁰ Hole Sie	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sonja Gray*

Printed name:
Sonja Gray

Title:
Technical Assistant

Date: 10/13/95

Phone: (915) 687-7348

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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