Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Linergy, Minerals and Natural Resources Departm....

Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		U IHANS	PORT OIL	ANU NAT	UHAL GA					
Chevron U.S.A., Inc.							30-025-06850			
Address		New Mexi	co 88240)			-			
Reason(s) for Filing (Check proper box)		INAL			Please expla	in)		······································		
New Well		Change in Tran	aporter of:	_	•	-				
Recompletion	Oil	🔯 Dry	Gas 🔲		rect tra					
Change in Operator	Casinghead		densate 🔲	in Dec	ember, 1	989, et	tective	01-01-9	0.	
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL	AND LEA					•				
Lease Name J. N. Carson (NCT-A)	Well No. Pool Name, Including						Lease Lease No.			
J. N. Carson (NCT-A) 9 B/inebry Dil & Gas State, Federal or (Fee)										
Unit Letter K : 1874 Feet From The South Line and 2086 Feet From The West Line										
Section 28 Township 2/S Range 37E, NMPM, Lea County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
TAI IXI						o which approved copy of this form is to be sent) 0, Midland, Texas 79701				
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)									
Marthern J Was	ンシュー Unit	Sec. Tw	p. Ree.	Is gas actually connected? When ?						
give location of tanks.	Yer									
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	 -						<u> </u>			
						-,- <u>-</u>	 	· · · · · · · · · · · · · · · · · · ·	*	
V. TEST DATA AND REQUES	T FOD	HOWAR				·				
-				he equal to an	around ton all	awakla dan shi	a dansk an ka	C 6-11 24 L	1	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bible.			Water - Bbis			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPEP RESTIFIC	'ATE OF	COMPLI	ANCE	1						
I hereby cests					OIL COM	ISERV	ATION	DIVISIO	ON BEE	
is true and complete to the best of my knowledge and belief.				Det-	Anne	ALL	Non			
Cemanine				ORIGINAL SIGNED BY JERRY SEXTON						
Signature C. L. Morrill	NM Ar	ea Prod.	Supt	By_	<u></u>	DISTRICT I	SUPERVIS	OR		
Printed Name 01-30-90		Ti	lle	Title	. DA	MHCA"	SUPE	BAIZÚE.	u.	
Deta		505) 393– Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 31 1990

OCD HOBBS OFFICE