

DEPARTMENT OF
SANTA FE
PUBLIC
LANDS
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATION
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-102
Effective 1-1-65

Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Dualled Tubb gas with existing Blinbry Oil & Gas. MC-2271

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name J.N. Carson (NCT-A)	Well No. 9	Pool Name, including Formation Tubb Gas	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter K ; 1874 Feet From The South Line and 2086 Feet From The West Line of Section 28 Township 21-S Range 37-E NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701	Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Corporation (LP) Northern Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100 Box 308, Omaha, Nebraska, 68101
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. 0 28 21-S 37-E	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number: R-1670

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. XX	Date XXXX completed 9-3-76	Date Compl. Ready to Prod. 9-3-76	Total Depth 8073'	P.B.T.D. 7770'
Elevations (DE, RKB, RT, GR, etc.) 3450' GL	Name of Producing Formation Tubb	Top Oil/XX Pay 5984'	Tubing Depth 6050'	Depth Casing Shoe 7884'
Perforations 5984' to 6234'	TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	317'	300 sacks (Circulated)	
12-1/4"	9-5/8"	2800'	1300 sacks (TOC at 1235')	
8-3/4"	7"	7884'	700 sacks (TOC at 3065')	
	2-3/8"	5807'		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Procedure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/24 926	Length of Test 24 hours	Diff. Condensate/MCF 0	Gravity of Condensate ---
Testing Method (pilot, back pr.) Back Pressure	Tubing Procedure (Shut-in) 425# Flowing	Casing Pressure (Shut-in) --	Choke Size 20/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.F. Berlin
(Signature)
Area Engineer
(Title)
September 21, 1976
(Date)

OIL CONSERVATION COMMISSION
APPROVED 28 1976
BY *[Signature]*
TITLE SUPERVISOR IN CHARGE
This form is to be filed in compliance with RULE 1104.
If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.