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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO LURE OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE MODIFICATION FOR REMOVAL OF PRODUCE ONLY FOR SUCH PURPOSES.)

OIL WELL ☐ GAS WELL ☐ OTHER- Gas - Gas Dual

Name of Operator  
Gulf Oil Corporation

Address of Operator  
Box 670, Hobbs, New Mexico 88240

Location of Well  
UNIT LETTER K 1874 FEET FROM THE South LINE AND 2086 FEET FROM  
THE West LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPL.

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
J. N. Carson (NCT-A)

9. Well No.  
9

10. Field and Pool, or Wildcat  
Blinebry & Tubb Gas

12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3450' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Dualled Tubb gas with existing</u> <input type="checkbox"/>	
		<u>Blinebry and perforated addit. zone in B1.</u>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7770' PB.  
Pulled production equipment. Perforated Tubb zone in 7" casing with 2, .75" JHPF at 5984-86', 6018-20', 6058-60', 6100-02', 6148-50', 6186-88' and 6232-34'. Perforated additional zone in Blinebry with 2, .75" JHPF at 5509-11', 5551-53', 5630-32', 5685-87' and 5734-36'. Ran treating equipment and treated Tubb perforations with 4000 gallons of 15% NE acid. Maximum pressure 3000#, minimum 1800#, ISIP 800#, after 1 minute on vacuum. AIR 4.8 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran Baker Model N packer and set at 5980'. Ran treating equipment and treated new Blinebry perforations 5509' to 5736' with 3000 gallons of 15% NE HCL acid. Maximum pressure 2000#, minimum 1600#, ISIP 1100#, after 2 minutes on vacuum. AIR 5.1 BPM. Frac Blinebry perforations 5509' to 5736' with 10,000 gallons of gel water and 35,000 gallons containing 2# SPG and 1000 gallons of 15% NE HCL acid. Flushed with gel water. Maximum pressure 3100#, minimum 2800#, ISIP 1500#, after 15 minutes 1400#. AIR 15 BPM. Swabbed and cleaned up. Treated old Blinebry perforations 5834' to 5836' with 750 gallons of 15% NE HCL acid. Maximum pressure 0#, AIR 2 BPM. Pulled treating equipment. Ran long string of 2-3/8" tubing and latched into Baker Model N packer at 5980' with 16,000# tension. Ran short string of 2-3/8" tubing and set at 5807'. Swabbed and cleaned up both zones. Placed Blinebry zone on production. Tubb zone closed in pending approval of NSP unit.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by D. F. Berlin TITLE Area Engineer DATE September 21, 1976

APPROVED BY D. F. Berlin TITLE Area Engineer DATE September 21, 1976

CONDITIONS OF APPROVAL, IF ANY: