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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>J. N. Carson (MCT-A)</b>		Well No. <b>9</b>	Unit Letter <b>K</b>	Section <b>28</b>	Township <b>21-S</b>	Range <b>37-E</b>	
Date Work Performed <b>Aug 7-Aug 30, 1961</b>		Pool <b>Blinebry (Gas)</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plug back & recomplete**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBD. Blinebry. Ran 7" Baker CI BP & set at 7780'. Dumped 2 sz cement on top of BP. Top of cement 7770'. Tested 7" casing & BP W/1000#, 20 min. No drop. Perf 7" casing 5834-36' W/4, 1/2" JHFF. Ran 7" Baker retrievable BP & FB Packer. Set BP 5858'. Spotted 250 gals 15% NEA over 7" casing perfs. Raised tbg & set packer 5800'. Squeezed acid into formation & Broke formation W/28 bbls oil. AIR 11.4 bpm. TP 4200#, CP 600# applied. Treated formation through 7" casing perfs 5834-36' W/7000 gals 24 gvt refined oil W/ 1/40# adomite M-11 per fal & 20-40 sand 1st 3500 gals & 3# 20-40 sand second 3500 gals. Flushed W/53 bbls oil, AIR 11.1 bpm. TP 5200-4400#, CP 600# applied, increased to 1100# during treatment. CI 20 hrs. TP 1150#, CP 0-pkr. Killed well W/50 bbls no bloc. Released pkr. Lowered tubing to 5853'. Unable to reverse sand off of retr. BP. Left Baker retr. BP in hole at 5858' W/5' sand on top of BP. Ran 7" Sweet HD-200 Hook Well pkr at 5720'

Witnessed by <b>J. R. Take</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3450 GL</b>	T D <b>8073</b>	P B T D	Producing Interval <b>7884-8073'</b>	Completion Date <b>3-2-49</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>7983'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>7884'</b>	

Perforated Interval(s)

Open Hole Interval <b>7884-8072'</b>	Producing Formation(s) <b>Ellenburger</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-27-61</b>	<b>Standing-Temporarily abandoned</b>				
After Workover	<b>Aug 16, 1961</b>	<b>50</b>	<b>2518</b>	<b>0</b>	<b>50,360</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title <i>[Signature]</i>	Position <b>Area Production Manager</b>
Date <i>[Signature]</i>	Company <b>Gulf Oil Corporation</b>