

1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
611 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

H-0581

Operator name & address CHEVRON U.S.A. PRODUCTION INC. P. O. BOX 1150 MIDLAND, TEXAS 79702						OGRID Number 4323		
Contact Party TANYA KERLEY						Phone (915) 687-7615		
Property Name EUNICE KING				Well Number 14		API Number 30-025-06851		
UL G	Section 28	Township 21S	Range 37E	Feet From The 1874'	North/South Line NORTH	Feet From The 2086'	East/West Line EAST	County LEA

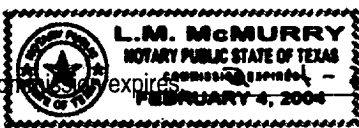
II. Workover

Date Workover Commenced: 05/07/99	Previous Producing Pool(s) (Prior to Workover): BLINEBRY
Date Workover Completed: 05/21/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>TEXAS</u>)	
) ss.	
County of <u>MIDLAND</u>)	
<u>TANYA KERLEY</u> , being first duly sworn, upon oath states:	
1.	I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2.	I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3.	To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature <u>Tanya Kerley</u> Title <u>OFFICE ASSISTANT</u> Date <u>3-01-00</u>	
SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>MARCH</u> , <u>2000</u> .	
 My Commission expires <u>2004</u> <u>L.M. McMurry</u> Notary Public	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 5-21, 1999.

Signature District Supervisor <u>Paul J. King</u>	OCD District <u>1</u>	Date <u>3/13/2000</u>
--	--------------------------	--------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

ml

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-06851
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE KING
8. Well No. 14
9. Pool name or Wildcat TUBB OIL & GAS (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter G 1874 Feet From The NORTH Line and 2086 Feet From The EAST Line
Section 28 Township 21S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: PB TO TUBB GAS ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/PROD EQPT. SET CICR @ 5599'. ESTAB INJ RATE @ 3.0 BPM @ 0#. PPD 400 SX CL "C".
WOC 20 HRS. DRLD CMT 5593' - 5599'. DRLD CICR. DRLD CMT TO 5949'. RAN BIT TO 6522'.
CIRC HOLE CLEAN. LOGGED. TSTD CIBP @ 7300' TO 1500#-OK. PERFD 5970' - 6304' W/2 JHPF.
ACZD W/6000 GALS 15% HCL & 100 RCNB'S. FRACD W/84,500 GALS FOAM & 221,000# SAND. RIH
W/PROD TBG TO 5962'. INSTALLED PUMP & RODS. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 5/6/99 - 5/21/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 8/17/99
TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

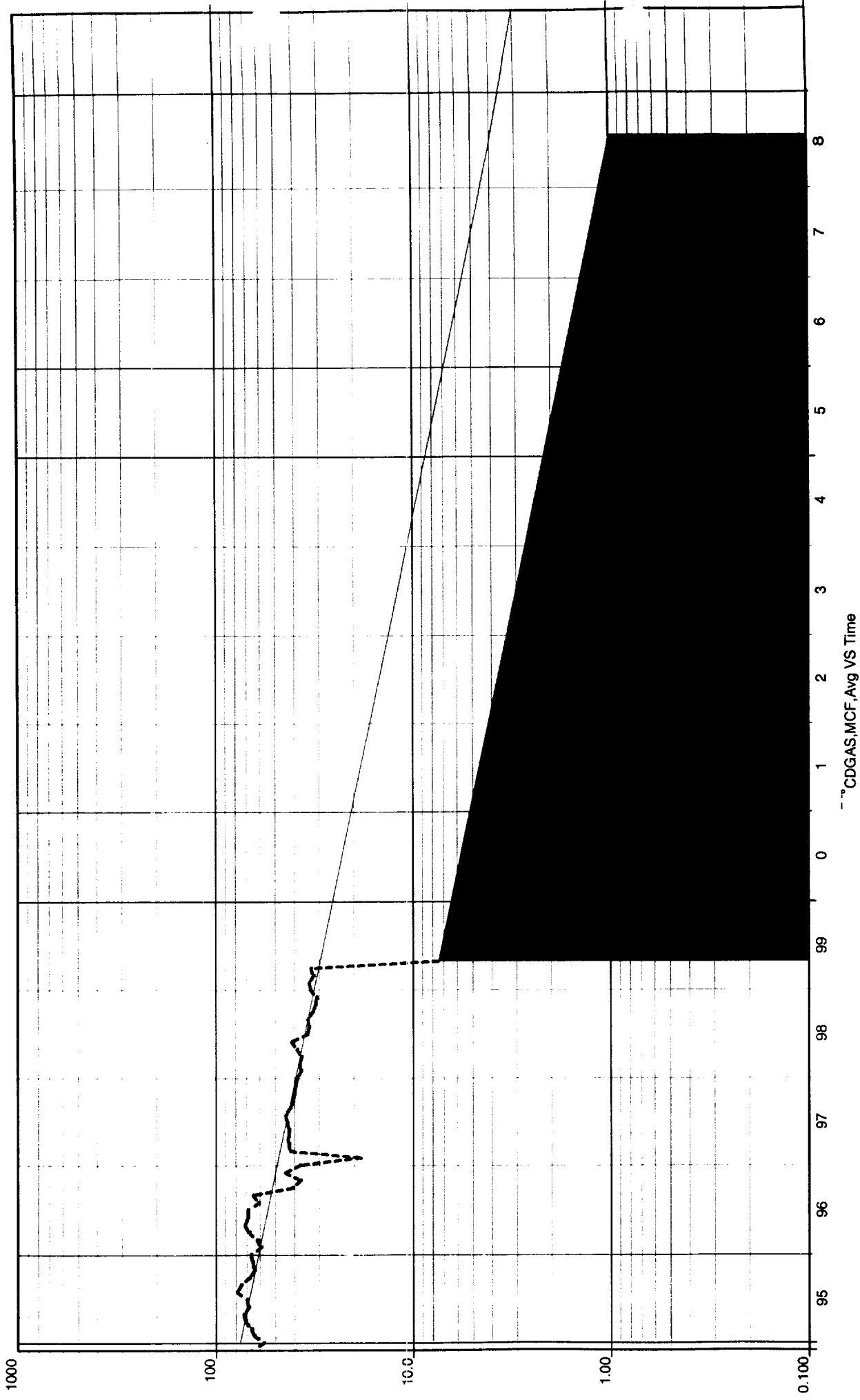
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 27 1999
CONDITIONS OF APPROVAL, IF ANY:

CHEVRON U.S.A. PRODUCTION INC.

Eunice King #14 (Blinbry)

Name: KING14 ID: FA7948:0:02 Type: ZR Format: Oil Water



Decline Stream: CDGAS Cum stream: GCUM, 270002.6400 MCF
 Norm Fit Decline, 1/yr: Exp, 0.2177
 Forecast Decline, 1/yr: Exp, 0.2177
 Begin Date, Rate: 5/1/1999, 7.48
 End Date, Rate, Yrs: 7/29/2008, 1.00, 9.25
 Cum at Begin: 270002.64
 Remaining: 357.47
 Total Decline: 270360.11

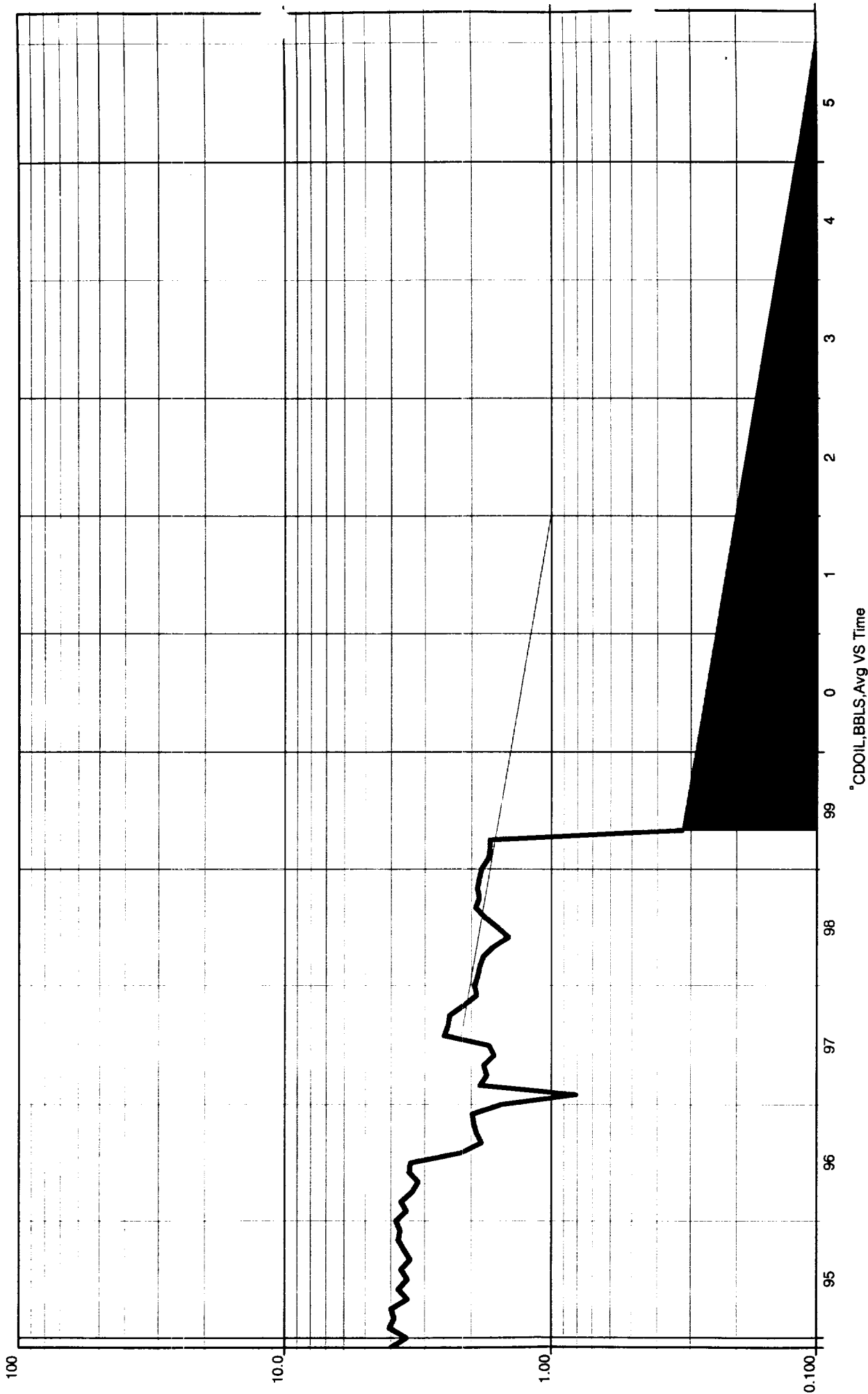
CHEVRON U.S.A. PRODUCTION			
EUNICE KING #14 (Blinebry)			
		Remaining	
	CDGAS	Reserves	Cumulative
Date	MCF	MCF	Production
5/1/1999	0.20	357.50	270002.60
6/1/1999	0.20	349.90	270010.20
7/1/1999	0.20	342.70	270017.40
8/1/1999	0.20	335.50	270024.70
9/1/1999	0.20	328.30	270031.80
10/1/1999	0.20	321.50	270038.60
11/1/1999	0.20	314.60	270045.50
12/1/1999	0.20	308.10	270052.00
1/1/2000	0.20	301.40	270058.70
2/1/2000	0.20	294.90	270065.20
3/1/2000	0.20	288.90	270071.20
4/1/2000	0.20	282.60	270077.50
5/1/2000	0.20	276.60	270083.50
6/1/2000	0.20	270.50	270089.60
7/1/2000	0.20	264.80	270095.30
8/1/2000	0.20	258.90	270101.20
9/1/2000	0.20	253.20	270106.90
10/1/2000	0.20	247.70	270112.40
11/1/2000	0.20	242.20	270117.90
12/1/2000	0.20	236.90	270123.20
1/1/2001	0.20	231.60	270128.60
2/1/2001	0.20	226.30	270133.80
3/1/2001	0.20	221.60	270138.50
4/1/2001	0.20	216.60	270143.50
5/1/2001	0.20	211.80	270148.30
6/1/2001	0.20	206.90	270153.20
7/1/2001	0.20	202.20	270157.90
8/1/2001	0.20	197.50	270162.60
9/1/2001	0.10	192.90	270167.20
10/1/2001	0.10	188.50	270171.60
11/1/2001	0.10	184.00	270176.10
12/1/2001	0.10	179.80	270180.30
1/1/2002	0.10	175.50	270184.60
2/1/2002	0.10	171.30	270188.80
3/1/2002	0.10	167.50	270192.60
4/1/2002	0.10	163.50	270196.60
5/1/2002	0.10	159.60	270200.50
6/1/2002	0.10	155.70	270204.40
7/1/2002	0.10	151.90	270208.20
8/1/2002	0.10	148.10	270212.00
9/1/2002	0.10	144.40	270215.70
10/1/2002	0.10	140.90	270219.20
11/1/2002	0.10	137.30	270222.80
12/1/2002	0.10	133.90	270226.20
1/1/2003	0.10	130.40	270229.70
2/1/2003	0.10	127.00	270233.10

3/1/2003	0.10	124.00	270236.10
4/1/2003	0.10	120.70	270239.40
5/1/2003	0.10	117.60	270242.50
6/1/2003	0.10	114.50	270245.70
7/1/2003	0.10	111.50	270248.70
8/1/2003	0.10	108.40	270251.70
9/1/2003	0.10	105.40	270254.70
10/1/2003	0.10	102.60	270257.50
11/1/2003	0.10	99.70	270260.40
12/1/2003	0.10	96.90	270263.20
1/1/2004	0.10	94.20	270266.00
2/1/2004	0.10	91.40	270268.70
3/1/2004	0.10	88.90	270271.20
4/1/2004	0.10	86.30	270273.80
5/1/2004	0.10	83.80	270276.30
6/1/2004	0.10	81.20	270278.90
7/1/2004	0.10	78.80	270281.30
8/1/2004	0.10	76.40	270283.80
9/1/2004	0.10	73.90	270286.20
10/1/2004	0.10	71.70	270288.40
11/1/2004	0.10	69.30	270290.80
12/1/2004	0.10	67.10	270293.00
1/1/2005	0.10	64.90	270295.20
2/1/2005	0.10	62.70	270297.40
3/1/2005	0.10	60.80	270299.40
4/1/2005	0.10	58.60	270301.50
5/1/2005	0.10	56.60	270303.50
6/1/2005	0.10	54.60	270305.50
7/1/2005	0.10	52.60	270307.50
8/1/2005	0.10	50.70	270309.50
9/1/2005	0.10	48.70	270311.40
10/1/2005	0.10	46.90	270313.20
11/1/2005	0.10	45.00	270315.10
12/1/2005	0.10	43.20	270316.90
1/1/2006	0.10	41.40	270318.70
2/1/2006	0.10	39.70	270320.40
3/1/2006	0.10	38.10	270322.00
4/1/2006	0.10	36.40	270323.70
5/1/2006	0.10	34.80	270325.30
6/1/2006	0.10	33.10	270327.00
7/1/2006	0.10	31.60	270328.50
8/1/2006	0.10	30.00	270330.10
9/1/2006	0.00	28.40	270331.70
10/1/2006	0.00	26.90	270333.20
11/1/2006	0.00	25.40	270334.70
12/1/2006	0.00	24.00	270336.10
1/1/2007	0.00	22.60	270337.60
2/1/2007	0.00	21.10	270339.00
3/1/2007	0.00	19.90	270340.20
4/1/2007	0.00	18.50	270341.60
5/1/2007	0.00	17.20	270342.90
6/1/2007	0.00	15.90	270344.20

7/1/2007	0.00	14.60	270345.50
8/1/2007	0.00	13.30	270346.80
9/1/2007	0.00	12.10	270348.00
10/1/2007	0.00	10.90	270349.20
11/1/2007	0.00	9.70	270350.40
12/1/2007	0.00	8.50	270351.60
1/1/2008	0.00	7.40	270352.70
2/1/2008	0.00	6.20	270353.90
3/1/2008	0.00	5.20	270354.90
4/1/2008	0.00	4.10	270356.00
5/1/2008	0.00	3.00	270357.10
6/1/2008	0.00	2.00	270358.20
7/1/2008	0.00	0.90	270359.20

CHEVRON U.S.A. PRODUCTION INC.
Eunice King #14 (Blinbry)

Name: KING14 ID: FA7948.0:02 Type: ZR Format: Oil Water



Decline Stream: CDOIL Cum stream: OCUM, 19868.0900 BBLs
Nom Fit Decline, 1/yr: Exp, 0.1744
Forecast Decline, 1/yr: Exp, 0.1744
Begin Date, Rate: 5/1/1989, 0.32
End Date, Rate, Yrs: 1/25/2006, 0.10, 6.74
Cum at Begin: 19868.09
Remaining: 15.40
Total Recoverable: 19883.49

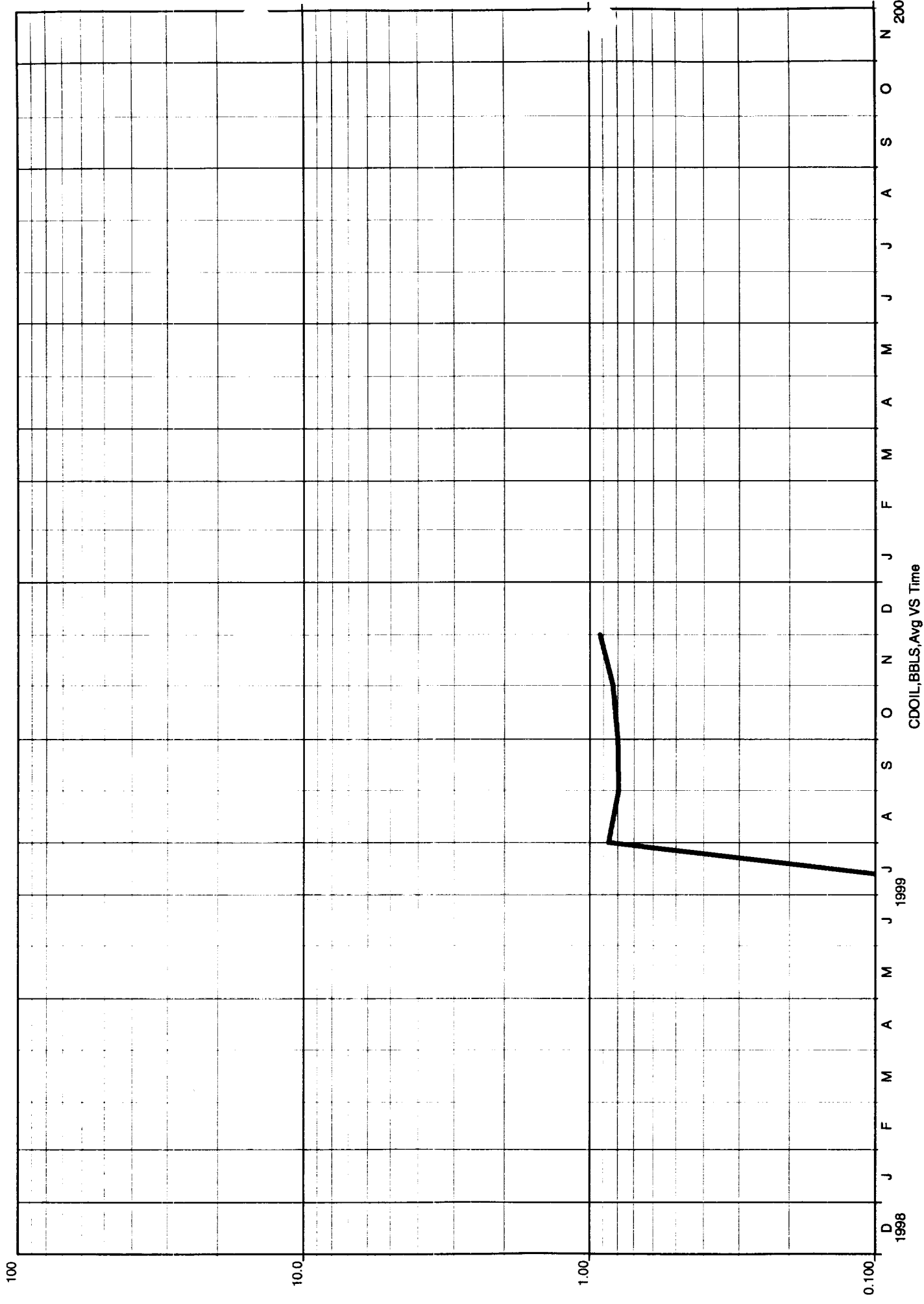
CHEVRON U.S.A. PRODUCTION
EUNICE KING #14 (Blinebry)

		Remaining	
	CDOIL	Reserves	Cumulative
Date	BBLs	BBLs	Production
5/1/1999	0.00	15.40	19868.10
6/1/1999	0.00	15.10	19868.40
7/1/1999	0.00	14.80	19868.70
8/1/1999	0.00	14.40	19869.00
9/1/1999	0.00	14.10	19869.40
10/1/1999	0.00	13.80	19869.70
11/1/1999	0.00	13.50	19870.00
12/1/1999	0.00	13.20	19870.30
1/1/2000	0.00	12.90	19870.60
2/1/2000	0.00	12.70	19870.80
3/1/2000	0.00	12.40	19871.10
4/1/2000	0.00	12.10	19871.40
5/1/2000	0.00	11.80	19871.70
6/1/2000	0.00	11.60	19871.90
7/1/2000	0.00	11.30	19872.20
8/1/2000	0.00	11.00	19872.50
9/1/2000	0.00	10.80	19872.70
10/1/2000	0.00	10.50	19873.00
11/1/2000	0.00	10.30	19873.20
12/1/2000	0.00	10.00	19873.50
1/1/2001	0.00	9.80	19873.70
2/1/2001	0.00	9.50	19874.00
3/1/2001	0.00	9.30	19874.20
4/1/2001	0.00	9.10	19874.40
5/1/2001	0.00	8.80	19874.70
6/1/2001	0.00	8.60	19874.90
7/1/2001	0.00	8.40	19875.10
8/1/2001	0.00	8.20	19875.30
9/1/2001	0.00	7.90	19875.60
10/1/2001	0.00	7.70	19875.80
11/1/2001	0.00	7.50	19876.00
12/1/2001	0.00	7.30	19876.20
1/1/2002	0.00	7.10	19876.40
2/1/2002	0.00	6.90	19876.60
3/1/2002	0.00	6.70	19876.80
4/1/2002	0.00	6.50	19877.00
5/1/2002	0.00	6.30	19877.20
6/1/2002	0.00	6.10	19877.40
7/1/2002	0.00	5.90	19877.50
8/1/2002	0.00	5.80	19877.70
9/1/2002	0.00	5.60	19877.90
10/1/2002	0.00	5.40	19878.10
11/1/2002	0.00	5.20	19878.30
12/1/2002	0.00	5.00	19878.50
1/1/2003	0.00	4.90	19878.60
2/1/2003	0.00	4.70	19878.80

3/1/2003	0.00	4.50	19879.00
4/1/2003	0.00	4.40	19879.10
5/1/2003	0.00	4.20	19879.30
6/1/2003	0.00	4.00	19879.40
7/1/2003	0.00	3.90	19879.60
8/1/2003	0.00	3.70	19879.80
9/1/2003	0.00	3.60	19879.90
10/1/2003	0.00	3.40	19880.10
11/1/2003	0.00	3.30	19880.20
12/1/2003	0.00	3.10	19880.40
1/1/2004	0.00	3.00	19880.50
2/1/2004	0.00	2.80	19880.70
3/1/2004	0.00	2.70	19880.80
4/1/2004	0.00	2.60	19880.90
5/1/2004	0.00	2.40	19881.10
6/1/2004	0.00	2.30	19881.20
7/1/2004	0.00	2.20	19881.30
8/1/2004	0.00	2.00	19881.50
9/1/2004	0.00	1.90	19881.60
10/1/2004	0.00	1.80	19881.70
11/1/2004	0.00	1.60	19881.80
12/1/2004	0.00	1.50	19882.00
1/1/2005	0.00	1.40	19882.10
2/1/2005	0.00	1.30	19882.20
3/1/2005	0.00	1.20	19882.30
4/1/2005	0.00	1.10	19882.40
5/1/2005	0.00	0.90	19882.60
6/1/2005	0.00	0.80	19882.70
7/1/2005	0.00	0.70	19882.80
8/1/2005	0.00	0.60	19882.90
9/1/2005	0.00	0.50	19883.00
10/1/2005	0.00	0.40	19883.10
11/1/2005	0.00	0.30	19883.20
12/1/2005	0.00	0.20	19883.30
1/1/2006	0.00	0.10	19883.40

CHEVRON U.S.A. PRODUCTION INC.
Eunice King #14 (Tubb Oil & Gas)

Name: KING14T ID: FA7948.0:03 Type: PR Format: CD_Prd



CHEVRON U.S.A. PRODUCTION INC.
Eunice King #14 (Tubb Oil & Gas)

Name: KING14T ID: FA7948:0:03 Type: PR Format: CD_Prd

