

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
<sup>4</sup> Property Code 2615	<sup>5</sup> Property Name EUNICE KING	<sup>3</sup> API Number 30-0 30-025-06851
		<sup>6</sup> Well No. 14

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	28	21S	37E		1874	NORTH	2086	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 TUBB OIL & GAS (PRO GAS) 86440					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 7280'	<sup>18</sup> Formation TUBB	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
NO NEW CASING					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

POH W/PROD EQPT. SET CIRC @ 5700', ESTAB INJ INTO BLINEBRY PERFS (5712'-5922').  
CMT SQZ BLINEBRY PERFS. SPOT 10' CMT ON CIRC. WOC. DRILL OUT CIRC & CMT. CIRC  
HOLE CLEAN. PRESSURE TEST TO ENSURE CIBP @ 7300' IS HOLDING. PRESS TEST ANNULUS  
TO ENSURE SQZD BLINEBRY PERFS ARE HOLDING. PERF TUBB AS LOG INDICATES W/2 JHPF.  
ACZ TUBB W/6000 GALS 15% HCL. FRAC TUBB W/84,500 GALS FOAM & 221,000# SAND. RIH  
W/PROD TBG. RETURN WELL TO PRODUCTION IN TUBB.

Valid for 1 Year From Approval  
and Drilling Underway

Plug-Back

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i> Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT	OIL CONSERVATION DIVISION	
	Approved by: <i>[Signature]</i>	
	Title:	
	Approval Date: <i>4/22/99</i>	Expiration Date:

4/22/99

(915)687-7148

MP