

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-39

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06851
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name Eunice King
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 14
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Blinebry
4. Well Location Unit Letter G : 1874 Feet From The North Line and 2086 Feet From The East Line Section 28 Township 21S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3448

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Plugback From Hare Simpson to Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TOH W/PUMP & RODS NDWH NUBOPE TOH W/2 3/8" PROD TBG, TIH W/6 1/4" BIT TO 7365' & TAGGED UP SOLID TOH W/ BIT RUWL & SET CIBP @ 7300' CAPPED W/20' CMT, TIH W/ PKR, TST CIBP & CSG TO 500 PSI, OK, TOH W/PKR, RU WL CO. RAN GR CCL 6250 TO 4950, PERF 7" CSG & BLINEBRY W-4" HSC-1JHPF-0 DEG PHASING-TTL 16 HOLES @ 5712, 17, 25, 44, 58, 67, 93, 5822, 31, 40, 56, 67, 91, 5903, 11 & 5922 TIH W/PKR & SET @ 5647, TST CSG ANNULUS TO 500 PSI, ACDZ BLINEBRY PERFS 5712-5922 W/4000 GALS 15% NEFE HCL DROPPING 32-7/8" RCNBS AIR-4.1 BPM PAVG-2000 BALLED OUT TO 5800 PSI, SURGE OFF RCNBS, FNSH ACID JOB ISIP-1300, 15 MIN-200 BLWTBR-195, RU SWB 5 HR SWB TST REC'D 4 BO & 50 BW SFL-800 EFL-5639 FER-1 BPH, RU & FRAC BLINEBRY PERFS 5712-5922 W/63000 GALS 40# XL GEL, 118000# 20/40 NORTHERN SD & 19200# 20/40 RESIN COATED SAND IN 9 STAGES (1-9 PSPG) PMAX-5230 AIR-20.2 BPM PAVG-4550 ISIP-1167, 15 MIN-1121, ONSITP-VAC 6 1/2 HR SWB TST REC'D 5 BO 62 BW SFL-2100 EFL-2700 FER-9.7 BPH RELEASE PKR TOH LD WS TIH W/ 2 3/8" PROD TBG TSTG TO 5000 PSI A.S. EOT @ 5986 TAC @ 5454 SN @ 5951 BLWTBR-1502 TURN OVER TO PRODUCTION. WORK STARTED 01/21/90 WORK ENDED 01/27/90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 1/30/90 TITLE Staff Dir. Engr. DATE 1-30-90

TYPE OR PRINT NAME M.E. Akins

TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 01 1990

CONDITIONS OF APPROVAL, IF ANY:

2-7-90