STATE OF NEW MEXICO			•				
ENERGY AND MINERALS DEPARTM	ENT					Form C-104	
						Revised 10-0	1-78
DISTRIBUTION	OIL CONSERVATION DIVISION			Format 06-01	-83		
BANTA FE	P. O. BOX 2088			Page 1			
U.S.G.S.	SANTA FE, NEW MEXICO 87501				• •		
LAND OFFICE	5/11/1		n maxie	0,001			
TRANSPORTER OIL							
GAS	RE	QUEST FO	R ALLOWAB	LE			
PRORATION OFFICE							
	AUTHORIZATION -	TO TRANS	PORT OIL A	ND NATUR	RAL GAS		
Operator							
•	_						
Chevron U.S.A.	Inc.						
Address							
	Hobbs, New Mexico	88240					
Reason(s) for filing (Check proper bi	or)		01	her (Please	explain)		
New Well	Change in Transporter	r of:					
Recompletion	RTon		ry Gas				
Change in Ownership	Casinghead Gas		ondensate				
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, 14 Maria	Including F	ormation 4).ADD		Kind of Lease State, Federal off	Fee	Lease No
Location Unit Letter;;	<u>374</u> Feet From The <u>77</u>	Athen	• and	086	_ Feet From The	East	J
Line of Section 38 T	ownship 215	Range	37E	, NMPM,		Lei	County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND	NATURAI	GAS				
Name of Authorized Transporter of O	or Condensate	<u> </u>	Address (Giv	e-gddress to	which approved c	opy of this form is jo	be sentj
PERMICIN GAL	HITTED BL		P.O.1	3GN 3.	119. mi	Alanddy	TATAI
Name of Authorized Transporter of C	asinghead Gas 💟 or Dry (	Gas 🗍	Address (Giv	e address to	which approved c	opy of this form is to	be sent)
Unanen, PETAN	llim		KO F	Wy 1.5	890 1110	DO DI MAI	Inn -
	Unit Sec. Twp.	Rge.	ls gas actual	ly connected	d7 When	a or III	00
it well produces oil or liquids, give location of tanks.	- A 28 2/5	STE	1100	•	•	William	
this production is commingled w	with that from any other lear		· · · · · · · · · · · · · · · · · · ·			I R. TUWIN	
	V on reverse side if neces		• 0				
I. CERTIFICATE OF COMPLIA					NSERVATION		
hereby certify that the rules and regula	tions of the Oil Conservation D	ivision have	APPROVI	20	NOV 4	1987	
been complied with and that the information given is true and complete to the best of					<u> </u>	· · · · · · · · · · · · · · · · · · ·	19
my knowledge and belief.		BY		Orig. Sig			
/1			TITLE		Paul K Geolog		
LAMAN	rig			form is to t	be filed in comp	liance with RULE	1104,

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(Signature)

(Title) (Date)

New Mexico Area Supt.

If this is a request for allowabla for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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## IV. COMPLETION DATA

Designate Type of Completi	on - (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v
Date Spudded	Date Compl	. Ready to F	Prod.	Total Depti	;	_ L.,	P.B.T.D.	1 	1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations	_!		<del></del>	<u>_  </u>			Depth Casin	ng Shoe	— <u>————————————————————————————————————</u>
······································		TUBING,	CASING, AN	DCEMENTI	NG RECORT				
HOLESIZE	CASI	NG & TUBI	NG SIZE		DEPTH SE		SACKS CEMENT		
	1								
	<u> </u>			1					

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, ges lift, etc.)		
Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas•MCF	
ار <u>من معروف من </u>				

## GAS WELL

Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condunsate
Teating Method (pitol, back pr.)	Tuting Pressure (Shrit-in)	Casing Pressure (Shut-in)	Choke Size