DISTRIBUTION SANTA FE FILL: U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-105 and C-116 Ellective 1-1-65 GAS
PRORATION OFFICE	-		
Gulf Oil Corporation Address Box 670, Hobbs, N.M			
Reason(s) for filing (Check proper box New Well Recompletion	x) Change in Transporter of: Oil Dry Go	complete in Bl	
Change in Ownership	Casinghead Gas Conde	nsate	
and address of previous owner			
Lease Name Eunice King Location	Well No. Pool Name, Including F 15 Blinebry	ormation Kind of Leas State, Federa	Leuse No.
Unit Letter F ; 208	6Feet From TheNorthLir	ne and Feet From	The West
Line of Section 28 To	waship 21-S Range 3	37-Е , ММРМ,	Lea County
. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas Northern Natural Gas Company		S Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Box 308, Omaha, Nebraska 68101	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. G 28 21-S 37-E	Is gas actually connected? When NO	
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	PC-358
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date 5,73777 - Re-completed 4-18-77	Date Compl. Ready to Prod. 4-11-77	Total Depth 8146'	P.B.T.D. 7015'
Elevations (DF, RKB, RT, GR, etc.) 3461 GL Perforations	Name of Producing Formation Blinebry	Tep 011/Gas Pay 54541	Tubing Depth 5705! Depth Casing Shoe
5454' to 5740		D CEMENTING RECORD	7942'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4"	13 3/8"	291'	300 sacks-circulated
12 1/4"	9 5/8"	2800'	1300 sacks-TOC 550
8 3/4"	71!	7942'	700 sacks-TOC 3865
. TEST DATA AND REQUEST F	2 3/8"	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Tost	Oll-Bbis.	Wator - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1			37.5
1434 Testing Method (pitot, back pr.)	24 hours Tubing Prossure (Station) Flow	Cooing Pressure (Shut-in)	Choke Size
	750#		20/64
Back pressure		OIL CONSERVA	
I. CERTIFICATE OF COMPLIAN	са <u>а</u>		
I hereby cartify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED	
O.F. Berlin (Signature)		TITLE	
Area Engineer (Title)		tosts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- chie on new and recompleted wells.	
April 20, 1977	atej	Fill out only Sections I, I well name or number, or transport	I, III, and VI for changes of owner, ter, or other such change of condition.

RECEIVED